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ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

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ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

KARNATAKA ELECTRICITY REGULATORY COMMISSION
No.16 c-1, Miller Tank Bed Area, Vasanthnagar, Bengaluru – 52.

KERC (TERMS & CONDITIONS FOR OPEN ACCESS) (FIFTH AMENDMENT) REGULATIONS 2023

As Existing	As Amended/Inserted
-	<p>Notification No. KERC-23-DDTRN-OA-2022-23/ .</p> <p>Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) (Fifth Amendment) Regulations, 2023</p> <p>Preamble</p> <p>1. The Commission, in exercise of the powers conferred under sub-section (1) of Section 181, read with Sections 39(2)(d), 40(c), 42(2), 42(3), 42(4), 86(1)(a) and 86(1)(c) of the Electricity Act, 2003, has issued KERC (Terms and Conditions for Open Access) Regulations, 2004 as amended from time to time. In the KERC (Terms and Conditions for Open Access) (Third Amendment) Regulations, 2015, the Commission has specified the procedure for grant of Open Access. The Commission vide order dated 09.03.2023, under removal of difficulties has modified Regulation –9(8) [now renumbered as Regulation 9(9)] to give clarity regarding execution of WBA and directed the office to amend the Regulations accordingly. In addition to the above, certain other amendments/ modifications/insertion are also proposed, keeping in view the GEOA Regulations and to have clarity.</p>

As Existing	As Amended/Inserted
	<p>2. In the circumstances, the Commission as required under sub-section (3) of Section 181 of the Act, notified the draft of the proposed amendments inviting objections / views / suggestions from stakeholders and interested persons. The Commission also held a public hearing in the matter on 06.07.2023, duly publishing the notices in Indian Express, Deccan Herald, Vijayavani and Prajavani on 18.06.2023. The Commission after considering the objections / views / suggestions of the stakeholders and interested persons, hereby makes the following Regulations:</p>
	<p>Title and Commencement. –</p> <p>(i) These Regulations may be called the Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) (Fifth Amendment) Regulations, 2023.</p> <p>(ii) They shall come into force with effect from the date of their publication in the Official Gazette of Karnataka, except Regulation 9(8) [now renumbered as Regulation 9(9)], which shall come into effect from the date of the order in the matter i.e. 09.03.2023.</p>
<p>3(2) The short-term open access shall be allowed, if the request can be accommodated by utilizing:</p> <p>a. Inherent design margins;</p> <p>b. Margins available due to variation in power flows; and</p> <p>c. Margins available due to in-built spare transmission system capacity and distribution system capacity created to cater to future load growth.</p>	<p>3(2) The short-term / medium-term open access shall be allowed, if the request can be accommodated by utilizing:</p> <p>a. Inherent design margins;</p> <p>b. Margins available due to variation in power flows; and</p> <p>c. Margins available due to in-built spare transmission system capacity and distribution system capacity created to cater to future load growth.</p>
<p>6(1) The open access customers shall be classified into the following categories based on the duration of use of the intra-state transmission and / or distribution system:</p> <p>(a) short-term open access customer are those open access customers other than the long term open access customers.</p> <p>Provided that the maximum duration for availing short-term access shall not exceed one year.</p> <p>Provided that the short-term open access customer shall be eligible and re-eligible to obtain fresh reservation on filing of application after the expiry of his term and subject to availability. Such eligibility shall be on priority fixed on the basis of the date of</p>	<p>6(1) The open access customers shall be classified into the following categories based on the duration of use of the intra-state transmission and / or distribution system:</p> <p>(a) Short-term open access customer- persons availing or intending to avail the open access for a period of one-year or less.</p> <p>(b) Medium-term open access customer – persons availing or intending to avail the open access for a period more than one-year and less than five-years.</p> <p>(c) Long-term open access customer – persons availing or intending to avail the open access for a period equal to or more than five-years.</p>

As Existing	As Amended/Inserted
<p>application.</p> <p>(b) Long-term open access customer – persons availing or intending to avail the open access for a period equal to or more than five-years.</p>	<p>(2) Short-term open access customer shall be eligible and re-eligible to obtain fresh open access after the expiry of the term on filing of application and subject to availability. Such application shall be treated as a new applicant for capacity allocation.</p>
<p>7(1) The priority for allowing open access shall be decided on the following criteria:</p> <p>(a) Distribution licensee for long term</p> <p>(b) Other open access customers for long term</p> <p>(c) Distribution licensee for short term</p> <p>(d) Other open access customers for short term.</p>	<p>7(1) The priority for allowing open access shall be decided on the following criteria:</p> <p>(a) Distribution licensee for long term</p> <p>(b) Other open access customers for long term</p> <p>(c) Distribution licensee for medium term</p> <p>(d) Other open access customers for medium term.</p> <p>(e) Distribution licensee for short term</p> <p>(f) Other open access customers for short term.</p> <p>Provided that Green Energy Open Access (GEOA) consumers shall have preference over normal open access consumers, excluding distribution licensees, as specified in KERC (Terms and Conditions for Green Energy Open Access) Regulations, 2022.</p>
<p>“9. Procedure for grant of Open Access other than Day Ahead Transactions. -</p> <p>(1) An application for grant of open access, in the format specified by the Nodal Agency and approved by the Commission, shall be filed before the Nodal Agency with all the required particulars, by an intending open access customer along with, an undertaking that he has not entered into Power Purchase Agreement [PPA] or any other bilateral agreement for the capacity [quantum of power] for which open access is sought and payment of a non-refundable processing fee of five thousand rupees for long-term open access and one thousand rupees for short-term open access.</p>	<p>“9. Procedure for grant of Open Access other than Day Ahead Transactions. -</p> <p>(1) An application for grant of open access, in the format specified by the Nodal Agency, shall be filed electronically [web-portal of State or central nodal agency as the case may be] with all the required particulars, by an intending open access customer along with the following documents:</p> <p>i. An undertaking that the Generator has not entered into Power Purchase Agreement [PPA] or any other bilateral agreement with more than one person for the same capacity [quantum of power] for which open access is sought.</p> <p>ii. Payment of a non-refundable processing fee of five thousand rupees for long-term/medium-Term open access and one thousand rupees for short-term open access.</p> <p>Provided that an application for a short-term open access, in respect of power plant(s) or</p>

As Existing	As Amended/Inserted
<p>Provided that an application for a short-term open access, in respect of power plant(s) or its/their generating unit(s) which is or are yet to be commissioned, shall be made not before two months prior to the commissioning date of such power plant(s) or its/their generating unit(s).</p> <p>Provided also that an application for long-term open access shall be accompanied by a Bank Guarantee (BG) of ten thousand rupees per MW and shall be kept valid and subsisting till the signing of agreement for wheeling of electricity and such BG shall be encashed by the Nodal Agency, if the application is withdrawn by the applicant prior to the signing of such agreement and on signing of the agreement for wheeling of electricity, the BG shall be returned immediately to the applicant by the Nodal Agency.</p> <p>Provided further that in cases where after being granted open access pursuant to an application filed, there is any material change in the location of the injection point or a change by more than ten percent in the quantum of power to be interchanged using the intra-State transmission and or distribution system, a fresh application shall be made for the entire capacity to ascertain the system availability and such application shall be accompanied by relevant documents, application fees and in case of long term open access with required bank guarantee for the additional capacity and in case the additional capacity sought for cannot be accommodated in the existing network, the applicant is entitled for open access to the extent of his original allotment.</p> <p>(2) The nodal agency shall acknowledge the receipt of the application, only if the application is complete and accompanied by the relevant documents and fees, by e-mail or fax, in addition to any other usually</p>	<p>its/their generating unit(s) which is or are yet to be commissioned, shall be made not before two months prior to the commissioning date of such power plant(s) or its/their generating unit(s), to avoid corridor blocking.</p> <p>Provided also that an application for long-term/ Medium-term open access shall be accompanied by a Bank Guarantee (BG) of ten thousand rupees per MW and shall be kept valid and subsisting till the signing of agreement for wheeling of electricity and such BG shall be encashed by the Nodal Agency, if the application is withdrawn by the applicant prior to the signing of such agreement and on signing of the agreement for wheeling of electricity, the BG shall be returned within 15-days to the applicant by the Nodal Agency.</p> <p>Provided further that in cases where after being granted open access pursuant to an application filed, if there is any material change in the location of the injection point or a change by more than ten percent in the quantum of power to be interchanged using the intra-State transmission and or distribution system, a fresh application shall be made for the entire capacity to ascertain the system availability and such application shall be accompanied by relevant documents, application fees and in case of long-term/Medium-term open access with required bank guarantee for the additional capacity and in case the additional capacity sought for cannot be accommodated in the existing network, the applicant is entitled for open access to the extent of his original allotment.</p> <p>(2) The nodal agency shall acknowledge the receipt of the application, only if the application is complete and accompanied by the relevant documents and fees, immediately by electronic mode.</p>

As Existing	As Amended/Inserted
<p>recognized mode of communication, by the end of working hours of the following working day and where the application is submitted in person, the acknowledgement shall be provided at the time of such submission.</p> <p>(3) Where any application is rejected for any deficiency or defect, the same shall be communicated in writing to the applicant within the time specified above, indicating the deficiency or defect and the application fees and Bank Guarantee, if submitted, shall be returned to the applicant and in such cases a fresh application shall be made by the applicant after curing the deficiency or defect.</p> <p>(4) The Nodal Agency, in order to ascertain the system availability and subsistence of any PPA for the capacity applied for open access, shall forward an application received on any day to the concerned licensee(s) by e-mail or fax, in addition to any other usually recognized mode of communication, within two working days from the date of receipt of such application.</p> <p>(5) The concerned licensee(s) shall acknowledge the receipt of the application by e-mail or fax, by the end of working hours of the following working day.</p>	<p>(3) Where any application is rejected for any deficiency or defect, the same shall be communicated in writing to the applicant within two working days from the date of receipt of application, indicating the deficiency or defect and the application fees and Bank Guarantee excluding GST, if submitted, shall be returned to the applicant and in such cases a fresh application shall be made by the applicant after curing the deficiency or defect.</p> <p>(4) The Nodal Agency, in order to ascertain the system availability at drawal point in case of exclusive consumers [in case of Non-exclusive consumers as long as the Consumer does not exceed contract demand the need for ascertaining system availability does not arise], shall forward the application received on any day to the concerned distribution licensee where power under Open access is drawn, by e-mail or fax, in addition to any other usually recognized mode of communication, within five working days from the date of receipt of such application.</p> <p>(5) The Nodal Agency, in order to ascertain the system availability at injection point, shall forward an application received on any day to the concerned licensee(s) namely, the STU (KPTCL) or the concerned transmission licensee and the distribution licensee where power under Open access is injected, by e-mail or fax, in addition to any other usually recognized mode of communication, within five working days from the date of receipt of such application.</p>

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<p>(6) Based on the system studies or otherwise, the licensee(s) concerned, after ascertaining the availability of network capacity and the subsistence of any PPA for the capacity applied for open access, shall communicate by e-mail or fax, in addition to any other usually recognized mode of communication, his concurrence or otherwise for the open access to the Nodal Agency within the following time schedule:</p> <p>(i) Short term open access – Within five working days from the date of receipt of application from Nodal Agency.</p> <p>(ii) Long term open access – within fifteen working days from the date of receipt of application from Nodal Agency.</p> <p>Provided that in cases of long term open access, if augmentation to the existing system is required, the time required and the probable date by which open access will be granted shall be intimated to the applicant within the above time schedule.</p> <p>Provided further that the system studies at the injection point to ascertain the availability is not required for an existing generator who was already injecting power into the licensee(s) network under PPA or otherwise, subject to the condition that there is no additional injection beyond the capacity that was being injected earlier.</p> <p>Provided also that the system studies at the drawal point to ascertain the availability is not required for a consumer of the licensee availing open access, subject to the furnishing an undertaking that, he would not exceed the contract demand specified in his supply agreement with the licensee even after opting for open access.</p>	<p>(6) The concerned licensee(s) mentioned in Sl.no. (4) & Sl.no. (5) above, shall electronically acknowledge the receipt of the application, by the end of working hours of the same day.</p> <p>(7) Based on the system studies or otherwise, the concerned licensee(s) mentioned in Sl.no. (4) & Sl.no. (5) above, after ascertaining the availability of network capacity, shall communicate by e-mail or fax, in addition to any other usually recognized mode of communication, its concurrence or otherwise for the open access to the Nodal Agency within the following time schedule:</p> <p>(i) Short term open access – Within five working days from the date of receipt of application from Nodal Agency.</p> <p>(ii) Long-term/Medium-Term open access – within ten working days from the date of receipt of application from Nodal Agency.</p> <p>Provided that in cases of long-term open access, if augmentation to the existing system is required, the time required and the probable date by which open access will be granted shall be intimated along with terms & conditions (if any) not inconsistent with Act, Rules, Regulations and orders issued by the Commission, to the applicant within the above time schedule.</p> <p>Provided further that the system studies at the injection point to ascertain the availability is not required for an existing generator who was already injecting power into the licensee(s) network under PPA or otherwise, subject to the condition that there is no additional injection beyond the capacity that was being injected earlier.</p> <p>Provided also that the system studies at the drawal point to ascertain the availability is not required for a consumer of the licensee availing open access, subject to such</p>

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<p>Provided also that if the licensee concerned fails to communicate his concurrence or otherwise within the time schedule specified above, it shall be deemed that he has given his concurrence for the open access applied for.</p> <p>(7) The Nodal Agency shall communicate to the applicant by e-mail or fax, in addition to any other usually recognized mode of communication, the grant of open access or otherwise, within three working days following the day of receipt of the concurrence or otherwise from all the licensees concerned and in the absence of any such communication to the applicant from the Nodal Agency within five working days from the date of filing the application in the case of short-term open access and fifteen working days from the date of filing the application in the case of long term open access, the open access applied for shall be deemed to have been granted, subject to system availability.</p> <p>Provided that in case of deemed approval, where the Nodal Agency is of the opinion that open access cannot be allowed without system strengthening, it shall identify the scope of the work for system strengthening and the probable date from which the open access can be allowed shall be informed in writing accordingly within five working days from the date of receipt of agreement for wheeling of electricity.</p> <p>Provided further that during the pendency of application for grant of open access, the applicant shall not inject any energy to the licensee's network and the licensee shall not be liable to pay any charges for the energy injected during such period.</p> <p>Provided also that for any energy injected into the licensee's network from the date of grant of open access till the date of submission of agreement for wheeling, the</p>	<p>consumer furnishing an undertaking that, he would not exceed the contract demand specified in his supply agreement with the licensee even after opting for open access.</p> <p>Provided also that if the licensee concerned fails to communicate his concurrence or otherwise, within the time schedule specified above, it shall be deemed that it has concurred for the open access applied for.</p> <p>(8) The Nodal Agency shall communicate to the applicant by e-mail or fax, in addition to any other usually recognized mode of communication, the grant of open access or otherwise, within fifteen working days from the date of receipt of application in case of long term / medium term open access and within ten working days from the date of receipt of application in case of short term open access. In the absence of any such communication to the applicant from the Nodal Agency within the time specified above, the open access applied for shall be deemed to have been granted.</p> <p>Deleted</p> <p>Provided further that during the pendency of application for grant of open access, the applicant shall not inject any energy to the licensee's network and the licensee shall not be liable to pay any charges for the energy injected during such period.</p> <p>Provided also that for any energy injected into the licensee's network from the date of grant of open access till the date of receipt of agreement for wheeling by the Nodal Agency,</p>

As Existing	As Amended/Inserted
<p>applicant shall be entitled for payment of energy charges at Average Pooled Power Purchase cost [APPC] rate.</p> <p>(8) The open access customer shall execute the agreement for wheeling of electricity in duplicate or triplicate sets, as the case may be, and submit the same to the Nodal Agency and also to the concerned licensee(s) within five working days following the day of receipt of the communication of grant of open access or from the date deemed grant of such open access, as the case may be, failing which the open access granted or deemed to have been granted shall stand cancelled.</p> <p>Provided that in the case of deemed grant of open access, along with the agreement for wheeling of electricity, the applicant shall submit, an undertaking to the nodal agency, duly notarized, stating that the Nodal Agency has failed to communicate approval for open access or otherwise within the time specified in the Regulations and enclose a copy of the acknowledgement, if any, given by the Nodal Agency or any other evidence in support of application having been delivered to the Nodal Agency.</p> <p>(9) On receipt of the aforesaid agreement, the licensee(s) concerned shall execute the agreement for wheeling of electricity by signing his copy of the agreement and forward it to the Nodal Agency within seven working days following the day of receipt of such agreement.</p>	<p>the applicant shall be entitled for payment of energy charges at lower of the charges specified below:</p> <p>i) Average Pooled Power Purchase cost [APPC] rate or ii) at 75% of Generic Tariff applicable to the relevant category of Renewable source, for the relevant year.</p> <p>(9) The open access customer shall digitally execute the agreement for wheeling of electricity affixing his digital signature and submit the same to the Nodal Agency online and also to the concerned distribution licensee where the power is injected, within five working days from the date of receipt of the communication of grant of open access or from the deemed date of grant of such open access, as the case may be, failing which the open access granted or deemed to have been granted shall stand cancelled.</p> <p>Provided that in the case of deemed grant of open access, along with the agreement for wheeling of electricity, the applicant shall submit in writing, an undertaking to the nodal agency, duly notarized, stating that the Nodal Agency has failed to communicate approval for open access or otherwise within the time specified in the Regulations and enclose a copy of the acknowledgement, if any, given by the Nodal Agency or any other evidence in support of application having been delivered to the Nodal Agency.</p> <p>(10) On receipt of the aforesaid agreement, the concerned distribution licensee where the power is injected shall digitally execute the agreement for wheeling of electricity by digitally signing the agreement and forward it to the STU (KPTCL) or the concerned transmission licensee within three working days. STU (KPTCL) or the concerned transmission licensee shall digitally execute the agreement for wheeling of electricity by digitally signing the agreement and forward it to Nodal Agency within two working days from the date of receipt of such agreement.</p>

As Existing	As Amended/Inserted
<p>(10) The effective date for commencement of operation of wheeling of electricity by the applicant shall be the date of receipt of agreement for wheeling specified at Regulation (8) above by the licensees.</p> <p>Provided that the above effective date shall also be applicable for banking in the case of solar, wind and Mini-Hydel projects.</p> <p>(11) New generating plant(s) or generating Unit(s) seeking long –term open access and entering into agreement for wheeling, shall commission such plant(s) or unit(s) within twelve months from the effective date of commencement of the operation of wheeling, failing which the open access granted shall be deemed to have been cancelled.</p> <p>(12) An open access customer shall enter into commercial agreements with generators, traders, consumers and others, as applicable, and such agreements shall include provisions pertaining to payment security mechanism.</p> <p>(13) The Nodal Agency shall host on its website the details of every application received under clause (1) above and the status of such application on a continuous basis, which shall be made available to the public.</p> <p>(14) The Nodal Agency shall prepare the standard agreement formats for wheeling of</p>	<p>In case the distribution licensee and the STU or the transmission licensee fail to submit the signed copies of the agreement to the Nodal Agency within the time specified above, the WBA is deemed to have been approved by the concerned distribution licensee and the STU or the transmission licensee, as the case may be.</p> <p>(11) The effective date for commencement of operation of wheeling of electricity by the applicant shall be the next date from the date of receipt of agreement for wheeling specified at Regulation (9) above by the Nodal Agency, irrespective of date of execution of the Agreement.</p> <p>Provided that the above effective date shall also be applicable for banking, if any, in the case of solar, wind and Mini-Hydel projects.</p> <p>(12) New generating plant(s) or generating Unit(s) seeking long –term open access and entering into agreement for wheeling, shall commission such plant(s) or unit(s) within twelve months from the effective date and commence wheeling, failing which the open access granted shall be deemed to have been cancelled.</p> <p>(13) An open access customer shall enter into commercial agreements with generators, traders, consumers and others, as applicable, and such agreements shall include provisions pertaining to payment security mechanism.</p> <p>(14) The Nodal Agency shall host on its website the details of every application received under clause (1) above and the status of such application on a continuous basis, which shall be made available to the public.</p>

As Existing	As Amended/Inserted
<p>electricity as required after obtaining due approval of the Commission and make the standard agreement formats available to the public and shall host the agreement formats on the website of the Nodal Agency.</p> <p>Provided that the Nodal Agency shall submit the standard agreements for approval of the Commission within fifteen days from the date of notification of these Regulations.</p> <p>Provided further that the current agreement formats approved by the Commission shall be in force until amended by the Nodal Agency and approved by the Commission.</p> <p>(15) State Transmission Utility (STU) or Distribution Licensee(s) shall conduct System Studies annually or as often as required or as directed by the Commission and the System data including the available additional loading capacity of lines shall be updated on a continuous basis and shall be made available to the public and such data shall also be hosted on the licensee(s)'s website.</p> <p>Provided that where any person makes a request for such studies, the STU/ Distribution licensee shall carry out the system studies by collecting reasonable charges and such studies shall be completed within ninety days from the date of receipt of charges towards the studies and a detailed report in writing shall be provided to such person.</p>	<p>(15) The Nodal Agency shall prepare the modified standard agreement formats for wheeling of electricity and obtain due approval of the Commission and make the standard agreement formats available to the public and shall host the agreement formats on the website of the Nodal Agency.</p> <p>Provided that the Nodal Agency shall submit the standard agreements for approval of the Commission within fifteen days from the date of notification of these Regulations, in case any modifications are required under these Regulations to the extant WBA.</p> <p>Provided further that the current agreement formats approved by the Commission, not inconsistent with these Regulations, shall be in force until amended by the Nodal Agency and approved by the Commission.</p> <p>(16) State Transmission Utility (STU) or Distribution Licensee(s) shall conduct System Studies annually or as often as required or as directed by the Commission and the System data including the available additional loading capacity of lines shall be updated on a continuous basis and shall be made available to the public and such data shall also be hosted on the licensee(s)'s website.</p> <p>Provided that where any person makes a request for such studies, the STU/ Distribution licensee shall carry out the system studies by collecting reasonable charges and such studies shall be completed within ninety days from the date of receipt of charges towards the studies and a detailed report in writing shall be provided to such person.</p>
<p>(9-A). Procedure for applying for Day Ahead Transactions. -</p> <p>(i) An application for grant of day ahead open access shall be submitted to the Nodal Agency within three days prior to the date of scheduling but not later than 13:00 Hours of the day immediately preceding the day of</p>	<p>(9-A). Procedure for applying for Day Ahead Transactions. -</p> <p>(i) An application for grant of day ahead open access shall be submitted to the Nodal Agency within three days prior to the date of scheduling but not later than 13:00 Hours of the day immediately preceding the day of scheduling for day-ahead transaction.</p>

As Existing	As Amended/Inserted
<p>scheduling for day-ahead transaction.</p> <p>For example, an application for day-ahead transaction on 25th day of July shall be submitted on 22nd day or 23rd day or up to 13:00 hours on 24th day of that month.</p> <p>(ii) The application to the Nodal Agency shall contain details such as the capacity needed, generation planned or power purchase contracted, point of injection, point of drawal, duration of availing open access, peak load and average load and also an undertaking that there is no subsisting PPA for the capacity sought under open access and such other additional information as may be required by the Nodal Agency.</p> <p>(iii) The application shall be accompanied by a non-refundable application fee of five hundred rupees for each transaction, in cash or by way of a demand draft or proof of payment through electronic transfer in favor of the Nodal Agency.</p> <p>(iv) The Nodal Agency shall check for congestion in the system and convey grant of approval or otherwise to the applicant through e-mail or fax, not later than 15:00 Hours of the day immediately preceding the day of scheduling for day -ahead transaction.</p> <p>Provided that the actual operationalization of open access shall be effected subject to payment by the applicant of the charges as specified in these Regulations and orders passed by the Commission from time to time, before 17:00 hours of the day immediately preceding the day of scheduling for day -ahead transaction.</p>	<p>For example, an application for day-ahead transaction on 25th day of July shall be submitted on 22nd day or 23rd day or up to 13:00 hours on 24th day of that month.</p> <p>(ii) The application to the Nodal Agency shall contain details such as the capacity needed, generation planned or power purchase contracted, point of injection, point of drawal, duration of availing open access, peak load and average load and also an undertaking that there is no subsisting PPA for the capacity sought under open access and such other additional information as may be required by the Nodal Agency.</p> <p>(iii) The application shall be accompanied by receipt / voucher for having paid a non-refundable application fee of one thousand rupees for each transaction, in cash or by way of a demand draft or through electronic transfer in favour of the Nodal Agency.</p> <p>(iv) The Nodal Agency shall check for congestion in the system and convey grant of approval or otherwise to the applicant through e-mail or fax or any other mode of communication, not later than 15:00 Hours of the day immediately preceding the day of scheduling for day -ahead transaction.</p> <p>Provided that the actual operationalization of open access shall be effected subject to payment by the applicant of the charges as specified in these Regulations and orders passed by the Commission from time to time, before 17:00 hours of the day immediately preceding the day of scheduling for day -ahead transaction.</p>

As Existing	As Amended/Inserted
(v) Where open access is denied, the Nodal Agency shall furnish reasons thereof to the applicant.	(v) Where open access is denied, the Nodal Agency shall furnish reasons thereof to the applicant.
10 (2) A long-term customer shall not relinquish or transfer his rights and obligations specified in the open access agreement without prior approval of the nodal agency. The relinquishment or transfer of such rights and obligations by a long-term customer shall be subject to payment of compensation, as per the terms of open access agreement.	10 (2) A long-term / medium-term customer shall not relinquish or transfer his rights and obligations specified in the open access agreement without prior approval of the nodal agency. The relinquishment or transfer of such rights and obligations by a long-term / medium-term customer shall be subject to payment of compensation, which shall be equal to three-months open access charges
11 (v) where a dedicated transmission system or distribution system used for open access has been constructed for exclusive use of an open access customer, the transmission charges or wheeling charges for such dedicated system shall be borne entirely by such open access customer till such time the surplus capacity is allotted and used for by other persons or purposes.	<p>11 (v) In case, where a dedicated transmission/ distribution system used for open access has been constructed for exclusive use of an open access customer by the licensee, the transmission/ wheeling charges for such dedicated system shall be worked out by STU or the transmission licensee or the distribution licensee, as the case may be, for their respective system/s and get the same approved by the Commission. The charges shall be borne entirely by such open access customers till such time the surplus capacity is allotted and used for by other persons or purposes.</p> <p>Provided that, if a dedicated line has been constructed by any open access customer at his cost, for his own exclusive use, no transmission / wheeling charges shall be paid by such consumer for such lines.</p>
11(viii) "Charges for arranging backup supply from the grid shall be payable by the open access customer in the event of failure of contracted supply. In case of outages of generators supplying to a consumer on open access, standby arrangements should be provided by the licensee on payment of tariff for temporary connection to that consumer category as specified by the Commission".	11(viii) In case of outages of generators supplying to a consumer on open access, standby arrangements should be provided by the licensee on payment of 125% (normal energy charges plus 25% of normal energy charges) of energy charges applicable to that consumer category as determined by the Commission in its tariff orders.
" (xiv). The Open Access Customer shall pay the monthly Transaction charges of two thousand rupees for maintaining the transaction details, to the Nodal Agency and meter reading charges of one thousand rupees to the concerned licensee(s) who carries or carry out such meter reading."	" (xiv). The Open Access Customer shall pay the monthly Transaction charges of two thousand rupees for maintaining the transaction details, to the Nodal Agency and meter reading charges of one thousand rupees to the concerned licensee(s) who carries or carry out such meter reading. No meter reading charges shall be

As Existing	As Amended/Inserted
	collected, in case AMR meters having remote meter reading facilities are being installed by the Generator at injection point and by the consumer(s) at drawal point(s)."
<p>13 (1) SLDC shall post the following information in a separate web page titled "Open Access Information" and also issue a monthly and annual report containing such information;</p> <ol style="list-style-type: none"> A status report on long term customers A status report on short term customers Floor rate for bidding in case of congestion Peak load flows an EHV and HV lines Information regarding average loss in the transmission system and distribution system as determined by the licensee / s on a monthly basis. 	<p>13 (1) SLDC shall post the following information in a separate web page titled "Open Access Information" and also issue a monthly and annual report containing such information;</p> <ol style="list-style-type: none"> A status report on long term customers A status report on medium term customers A status report on short term customers Floor rate for bidding in case of congestion Peak load flows an EHV and HV lines Information regarding average loss in the transmission system and distribution system as determined by the licensee / s on a monthly basis.
<p>14 (2) If the SLDC is unable to redress the grievance, it may be referred to the Commission for resolution.</p>	<p>14 (2) If the SLDC is unable to redress the grievance, after giving opportunity to the open access applicant, shall pass orders referring the matter to the Commission for resolution. The open access applicant may file a petition before the Commission within a period of thirty-days from the date of receipt of order from the nodal agency, namely SLDC.</p>
<p>15 (1) Tri-vector meters with Time of the Day (ToD) facility shall be installed by the open access customers.</p> <p>15 (4) The meters shall be sealed by the distribution licensee in whose area the Consumer is situated.</p>	<p>15 (1) Metering shall be done in accordance with the provisions of CEA (Installation and Operation of Meters) Regulations, 2006 as amended from time to time.</p> <p>15 (4) The meters shall be sealed by the distribution licensee in whose area the Generator / Consumer is situated.</p>
<p>16 Energy Losses</p> <p>The Commission would allow average loss compensation of the relevant voltage level for open access transactions.</p> <p>Energy losses of the transmission and distribution system shall be calculated in accordance with the methodology specified by the Commission from time to time.</p>	<p>16 Energy Losses –Energy losses of the transmission and distribution system shall be applicable to the open access customers as determined by the Commission in its tariff orders issued from time to time.</p>
<p>20(1) An open access customer shall have the facilities of telephone, fax and e-mail and the details of his communication systems shall be</p>	<p>20(1) The Open Access Customer shall have the requisite communication system in place to facilitate seamless communication of</p>

As Existing	As Amended/Inserted
provided to the SLDC and the nodal agency.	data/orders/information to/from the Nodal Agency.
-	"20(5). Interpretation: The decision of the Commission regarding the interpretation of these Regulations shall be final and binding"

By the approval of the Commission
Secretary
Karnataka Electricity Regulatory Commission

PD-95

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ನಅಇ 187 ನಯೋಸೇ 2023 (ಇ)

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,
ವಿಕಾಸಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 20.09.2023

ಅಧಿಸೂಚನೆ

ನಗರ ಮತ್ತು ಗ್ರಾಮಾಂತರ ಯೋಜನಾ ಇಲಾಖೆಯ ನಗರ ಮತ್ತು ಗ್ರಾಮಾಂತರ ಯೋಜನಾ ಉಪ ನಿರ್ದೇಶಕರ ವೃಂದದ ದಿನಾಂಕ 01.01.2022 ರಲ್ಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ನಅಇ 132 ನಯೋಸೇ 2022(ಇ), ದಿನಾಂಕ 03.09.2022 ರಂದು ಹೊರಡಿಸಲಾಗಿತ್ತು.

ಮೇಲ್ಕಂಡ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ಕೆಲವು ಬದಲಾವಣೆಗಳನ್ನು ಅಳವಡಿಸಿಕೊಂಡು ನಗರ ಮತ್ತು ಗ್ರಾಮಾಂತರ ಯೋಜನಾ ಉಪ ನಿರ್ದೇಶಕರ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ 01.01.2023 ರಲ್ಲಿದ್ದಂತೆ ಅನುಬಂಧದಲ್ಲಿ ಪ್ರಕಟಿಸಿದೆ.

ಸದರಿ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯ ಕುರಿತು ಭಾಧಿತರಾಗಬಹುದಾದಂತಹ ವ್ಯಕ್ತಿಗಳು ಆಕ್ಷೇಪಣೆ / ಸಲಹೆಗಳನ್ನು ಈ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿದ 15 ದಿನಗಳೊಳಗಾಗಿ ಸರ್ಕಾರದ ಕಾರ್ಯದರ್ಶಿ, ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ, ಕೊರಡಿ ಸಂಖ್ಯೆ. 435, 4ನೇ ಮಹಡಿ, ವಿಕಾಸಸೌಧ, ಬೆಂಗಳೂರು ಇಲ್ಲಿಗೆ ಸಮರ್ಥನೀಯ ದಾಖಲೆಗಳೊಂದಿಗೆ ಸಲ್ಲಿಸುವಂತೆ ತಿಳಿಸಲಾಗಿದೆ. ನಿಗದಿತ ಅವಧಿಯ ನಂತರ ಸ್ವೀಕೃತವಾಗುವ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಪರಿಗಣಿಸಲಾಗುವುದಿಲ್ಲವೆಂದು ಈ ಮೂಲಕ ತಿಳಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಲತಾ ಕೆ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
(ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ ಮತ್ತು ನಯೋಸೇ)
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ.

ಅನುಬಂಧ

ದಿನಾಂಕ: 01-01-2023 ರಲ್ಲಿರುವಂತೆ ನಗರ ಮತ್ತು ಗ್ರಾಮಾಂತರ ಯೋಜನಾ ಇಲಾಖೆಯ ಉಪ ನಿರ್ದೇಶಕರ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿ

ಕ್ರ. ಸಂ	ಹೆಸರು	ಮೀಸಲಾತಿ ವರ್ಗ	ಜನ್ಮ ದಿನಾಂಕ	ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ವಾಸ್ತವವಾಗಿ ಮುಂಬಡ್ತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ಅರ್ಹತಾ ದಿನಾಂಕ	ಷರಾ
1	2	3	4	5	6	7	8
1	ಜಿ.ಜಿ.ವೋರಬ	-	08-03-1934	28-10-1961	08-08-1977	08-08-1977	ಮುಂಬಡ್ತಿ
2	ಎ.ಲಕ್ಷ್ಮಣ ರೆಡ್ಡಿ	-	03-05-1935	23-08-1962	06-08-1977	06-08-1977	ಮುಂಬಡ್ತಿ
3	ಆರ್.ಚನ್ನಬಸಪ್ಪ	-	05-02-1935	29-06-1962	05-08-1977	05-08-1977	ನಿವೃತ್ತಿ
4	ಹೆಚ್.ಎಸ್.ತಿಮ್ಮಪ್ಪಯ್ಯ	-	05-02-1959	19-01-1962	27-07-1979	27-07-1979	ನಿವೃತ್ತಿ
5	ಎ.ಎಸ್.ಚಂದ್ರಕೀರ್ತಿ	-	01-07-1937	09-06-1964	26-11-1982	26-11-1982	ಮುಂಬಡ್ತಿ
6	ಎಂ.ನರಸಿಂಹಮೂರ್ತಿ	-	20-06-1932	12-12-1961	29-11-1982	29-11-1982	ನಿವೃತ್ತಿ
7	ಕೆ.ಜಿ.ಬಾಲಗಂಗಾಧರ	-	13-02-1935	06-09-1962	26-11-1982	26-11-1982	ನಿವೃತ್ತಿ
8	ಬಿ.ಆರ್.ರಾಜು	-	10-01-1938	13-04-1964	20-04-1983	20-04-1983	ಮುಂಬಡ್ತಿ
9	ಪಿ.ಶಿವರಾಮ್	-	08-02-1938	17-10-1965	20-04-1983	20-04-1983	ನಿವೃತ್ತಿ
10	ಎಂ.ನಾರಾಯಣಮೂರ್ತಿ	-	20-05-1931	12-12-1961	26-04-1983	26-04-1983	ನಿವೃತ್ತಿ
11	ಎಂ.ಮುನಿಕ್ಕಪ್ಪ	-	31-03-1933	09-02-1962	10-05-1984	10-05-1984	ನಿವೃತ್ತಿ
12	ಎಲ್.ಸಿ.ಕರಿಗೌಡ	-	22-01-1940	10-04-1964	10-05-1984	10-05-1984	ಮುಂಬಡ್ತಿ
13	ಕೆ.ಎಲ್.ಆನಂದೇಗೌಡ	-	04-03-1941	10-02-1966	03-06-1989	03-06-1989	ಮುಂಬಡ್ತಿ
14	ಜಿ.ಜಿ.ನಾಯಕ್	-	06-05-1942	20-10-1965	03-06-1989	03-06-1989	ಮುಂಬಡ್ತಿ
15	ಚಿಕ್ಕನಂಜಯ್ಯ	-	03-08-1942	21-05-1964	28-01-1991	28-01-1991	ಮುಂಬಡ್ತಿ
16	ವೆಂಕಟರಮಣಪ್ಪ	-	27-09-1940	09-09-1968	28-01-1991	28-01-1991	ಮುಂಬಡ್ತಿ
17	ವಿ.ಎಂ.ಹೆಗಡೆ	-	01-03-1949	04-01-1978	28-01-1991	28-01-1991	ಮುಂಬಡ್ತಿ
18	ಸಮೀಪುಲ್ಲಾ ಖಾನ್	-	02-10-1940	21-05-1959	09-04-1991	09-04-1991	ಮುಂಬಡ್ತಿ
19	ಕೆ.ಟಿ.ಶ್ರೀನಿವಾಸ್	-	26-07-1939	19-05-1966	09-04-1991	09-04-1991	ನಿವೃತ್ತಿ
20	ರಾಮಚಂದ್ರ ನಾಯ್ಡು	-	25-02-1946	24-02-1971	09-04-1991	09-04-1991	ಮುಂಬಡ್ತಿ
21	ಹೆ.ಬಿ.ಮುಕುಂದ	-	09-02-1952	06-01-1979	09-04-1991	09-04-1991	ಮುಂಬಡ್ತಿ
22	ಕೆ.ಕಿಶನ್ ರಾವ್	-	08-02-1943	16-08-1966	14-12-1992	14-12-1992	ಮುಂಬಡ್ತಿ
23	ಎ.ಜ್ಞಾನಸಭಾಪತಿ	-	21-10-1941	06-10-1965	14-12-1992	14-12-1992	ನಿವೃತ್ತಿ
24	ಪಿ.ಎಸ್.ಮುದ್ದಪ್ಪ	-	03-08-1945	11-01-1973	14-12-1992	14-12-1992	ಮುಂಬಡ್ತಿ
25	ಜಿ.ಹೆಚ್.ಜಗದೀಶ್	-	10-09-1944	02-01-1970	14-12-1992	14-12-1992	ಮುಂಬಡ್ತಿ
26	ಕೆ.ಮಾಧವಮೂರ್ತಿ	-	10-11-1942	01-03-1971	14-12-1992	14-12-1992	ಮುಂಬಡ್ತಿ
27	ಕೆ.ನರಸಿಂಹಮೂರ್ತಿ	-	02-02-1945	14-07-1971	16-10-1993	16-10-1993	ಮುಂಬಡ್ತಿ
28	ಪಿ.ಬತನ್‌ಲಾಲ್	-	26-06-1945	05-03-1971	16-10-1993	16-10-1993	ಮುಂಬಡ್ತಿ
29	ಕೆ.ಶುಭಾಕರ	-	09-06-1941	19-06-1970	01-07-1996	01-07-1996	ನಿವೃತ್ತಿ
30	ಎನ್.ಮುನಿಯಪ್ಪ	-	18-04-1942	26-02-1971	01-07-1996	01-07-1996	ನಿವೃತ್ತಿ
31	ಮೊಹಮ್ಮದ್ ಖಲೀಲುಲ್ಲಾ	-	02-03-1944	01-04-1971	04-01-1997	04-01-1997	ನಿವೃತ್ತಿ
32	ಟಿ.ಆರ್.ಕೃಷ್ಣಮೂರ್ತಿ	-	05-09-1941	12-08-1960	04-01-1997	04-01-1997	ನಿವೃತ್ತಿ
33	ನಟರಾಜು	ಪ.ಜಾ	15-04-1946	12-09-1975	30-07-1997	30-07-1997	ಮುಂಬಡ್ತಿ
34	ಎಂ.ಗುರುಮೂರ್ತಿ	-	13-06-1946	08-01-1973	12-02-1998	12-02-1998	ಮುಂಬಡ್ತಿ
35	ಎಂ.ನಿಜಲಿಂಗಪ್ಪ	-	04-05-1945	01-07-1976	12-02-1998	12-02-1998	ನಿವೃತ್ತಿ
36	ಎಸ್.ಎಸ್.ಟೋಪಗಿ	-	28-03-1954	06-01-1984	12-02-1998	12-02-1998	ಮುಂಬಡ್ತಿ
37	ಎಸ್.ಬಿ.ಹೊನ್ನೂರ್	-	25-07-1955	15-11-1983	20-05-1999	20-05-1999	ಮುಂಬಡ್ತಿ
38	ಬಿ.ಎಂ.ತಿರಕನಗೌಡರ	-	01-05-1956	07-11-1983	20-05-1999	20-05-1999	ಮುಂಬಡ್ತಿ
39	ಎಸ್.ಎಸ್.ಗಾಣಿಗೇರ್	-	25-02-1943	22-09-1975	20-05-1999	20-05-1999	ನಿವೃತ್ತಿ
40	ಎ.ಮುನಿಯಪ್ಪ	-	10-08-1944	08-09-1975	20-05-1999	20-05-1999	ನಿವೃತ್ತಿ

41	ಚೌಡೇಗೌಡ	-	01-06-1956	20-12-1982	20-05-1999	20-05-1999	ಮುಂಬಡ್ತಿ
42	ಎ.ವಿ.ರಂಗೇಶ್	-	06-09-1956	10-06-1983	20-05-1999	20-05-1999	ಮುಂಬಡ್ತಿ
43	ಬಿ.ಕೆ.ರಾಮಪ್ರಸಾದ್	-	17-01-1956	13-06-1983	20-05-1999	20-05-1999	ಮುಂಬಡ್ತಿ
44	ಬಿ.ಮಹೇಂದ್ರ	-	01-06-1959	28-04-1984	20-05-1999	20-05-1999	ಮುಂಬಡ್ತಿ
45	ಸಿ.ಜಯಾನಂದಯ್ಯ	-	10-09-1947	12-07-1976	20-05-1999	20-05-1999	ಮುಂಬಡ್ತಿ
46	ಕೆ.ಆರ್.ವಿರೇಂದ್ರನಾಥ್	-	08-11-1954	01-08-1975	02-04-2002	02-04-2002	ಮುಂಬಡ್ತಿ
47	ಐಜಾಜ್ ಅಹಮ್ಮದ್	-	09-02-1957	30-10-1976	16-12-2002	16-12-2002	ಮುಂಬಡ್ತಿ
48	ಪಿ.ಇ.ರುದ್ರಪ್ಪ	-	20-05-1953	30-04-1986	08-05-2003	08-05-2003	ಮುಂಬಡ್ತಿ
49	ಎಂ.ಸಿ.ಹಿರೇಮಠ	-	01-03-1947	20-10-1972	20-05-2003	20-05-2003	ನಿವೃತ್ತಿ
50	ಕೆ.ನರಸಿಂಹಮೂರ್ತಿ	-	29-11-1955	12-08-1976	30-12-2003	30-12-2003	ಮುಂಬಡ್ತಿ
51	ಚನ್ನಬಸಪ್ಪ	-	04-03-1950	06-01-1973	30-12-2003	30-12-2003	ನಿವೃತ್ತಿ
52	ಎಲ್.ಲಿಂಗಯ್ಯ	-	06-06-1947	11-01-1973	30-12-2003	30-12-2003	ನಿವೃತ್ತಿ
53	ಜಿ.ಕಂಪಯ್ಯ	ಪ.ಜಾ	15-04-1941	11-01-1973	30-12-2003	30-12-2003	ಮುಂಬಡ್ತಿ
54	ಪಿ.ಪಿ.ಧನ	ಪ.ಜಾ	08-05-1954	10-06-1976	30-12-2003	30-12-2003	ಮುಂಬಡ್ತಿ
55	ಎನ್.ಕೆ.ತಿಪ್ಪೇಸ್ವಾಮಿ	ಪ.ಪಂ	18-02-1970	11-03-1998	23-08-2005	23-08-2005	ಮುಂಬಡ್ತಿ
56	ಎಲ್.ಶಶಿಕುಮಾರ್	ಪ.ಜಾ	30-06-1966	30-04-1998	23-08-2005	23-08-2005	ಮುಂಬಡ್ತಿ
57	ರವೀಂದ್ರನಾಥ್	-	01-05-1956	03-08-1978	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
58	ಎಂ.ಎನ್.ಅಶೋಕ	-	19-07-1956	15-10-1981	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
59	ಸಿ.ನಟರಾಜ	-	18-07-1956	21-02-1983	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
60	ಎಂ.ಬಿ.ತಿಪ್ಪಣ್ಣ	-	21-05-1957	21-02-1983	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
61	ಹೆಚ್.ಎಂ.ಮಲ್ಲಿಕಾರ್ಜುನ ಸ್ವಾಮಿ	-	01-06-1960	14-01-1987	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
62	ಎಂ.ಎನ್.ಕುಮಾರ್	-	30-05-1959	01-07-1987	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
63	ಹೆಚ್.ಎ.ಹಫೀಜ್	-	15-04-1954	29-06-1975	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
64	ಪಿ.ಸುನೀಲ್ ಕುಮಾರ್	-	18-12-1966	11-03-1998	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
65	ಎನ್.ವಿ.ಧನಂಜಯ ರೆಡ್ಡಿ	-	28-09-1963	09-03-1998	01-04-2006	01-04-2006	ಮುಂಬಡ್ತಿ
66	ಜೆ.ಸುಮಾ	ಪ.ಜಾ	16-03-1970	19-03-1998	19-05-2007	19-05-2007	ಮುಂಬಡ್ತಿ
67	ಲಕ್ಷ್ಮೀಕಾಂತ ಎಸ್ ಪವಾರ್	ಪ.ಜಾ	12-11-1970	16-07-1998	19-05-2007	19-05-2007	ಮುಂಬಡ್ತಿ
68	ಎಸ್.ಎಲ್.ರಾಜಣ್ಣ	-	10-06-1966	20-03-1998	27-05-2007	27-05-2007	ಮುಂಬಡ್ತಿ
69	ಎಂ.ಸಿ.ಶಶಿಕುಮಾರ್	-	09-06-1971	12-03-1998	27-05-2008	27-05-2008	ಮುಂಬಡ್ತಿ
70	ಜಿ.ವೇಣುಗೋಪಾಲ್	-	27-04-1968	12-03-1998	27-05-2008	27-05-2008	ಮುಂಬಡ್ತಿ
71	ಟಿ.ವಿ.ಮುರಳಿ	-	22-05-1973	20-03-1998	27-05-2008	27-05-2008	ಮುಂಬಡ್ತಿ
72	ವಿವೇಕ್ ನಂದಕುಮಾರ್ ಕಾರೇಕರ್	-	29-11-1971	09-03-1998	27-05-2008	27-05-2008	ಮುಂಬಡ್ತಿ
73	ಕೆ.ಎನ್.ನಾರಾಯಣಗೌಡ	-	20-12-1964	09-03-1998	27-05-2008	27-05-2008	ಮುಂಬಡ್ತಿ
74	ಬಿ.ಎನ್.ಗಿರೀಶ್	-	01-05-1968	16-03-1998	27-05-2008	27-05-2008	ಮುಂಬಡ್ತಿ
75	ಬಿ.ರಾಧ	-	09-09-1967	12-03-1998	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
76	ಎನ್.ಹೆಚ್.ಸುಮಾ	-	14-11-1963	09-03-1998	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
77	ಎಸ್.ಗೋಪಾಲ ಕೃಷ್ಣ	-	03-02-1966	10-03-1998	23-08-2005	23-08-2005	ಮುಂಬಡ್ತಿ
78	ಮಹಮ್ಮದ್ ಫಾಜಿಲ್	-	05-06-1967	12-03-1998	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
79	ವಿದ್ಯಾರಾಣಿ	-	20-02-1973	12-03-1998	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
80	ಎ.ಗೀತಾ	-	04-10-1974	01-10-2004	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
81	ಶೈಲೇಂದ್ರ ಸಿಂಗ್	-	08-07-1976	01-10-2004	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
82	ಮೋನಿಕಾ ಕಷ್ಟರಿ	-	04-09-1976	04-10-2004	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
83	ಆರ್.ಸುಮತಿ	-	18-06-1979	27-09-2004	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
84	ಹೆಚ್.ವಿ.ಸಣ್ಣಪ್ಪಯ್ಯ	-	23-05-1965	22-11-2008	30-06-2011	30-06-2011	ಮುಂಬಡ್ತಿ
85	ಎಂ.ಎಸ್.ಶಾಂತಲಾ	-	12-03-1974	01-140-2004	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ
86	ಎನ್.ವೀಣಾ	-	10-07-1975	27-09-2004	13-01-2010	13-01-2010	ಮುಂಬಡ್ತಿ

87	ಹೆಚ್.ಎನ್.ರಘು	ಪ.ಜಾ	20-07-1974	04-10-2004	30-06-2011	30-06-2011	ಮುಂಬಡ್ತಿ
88	ಕೆ.ವಿ.ಜಯರಾಜ್	ಪ.ಪಂ	13-06-1969	29-09-2004	30-06-2011	30-06-2011	ಮುಂಬಡ್ತಿ
89	ಎ.ರಮೇಶ್	-	01-01-1958	04-10-2004	30-06-2011	30-06-2011	ಮುಂಬಡ್ತಿ
90	ಎಂ.ಮಹದೇವ ಪ್ರಸಾದ್	ಪ.ಜಾ	03-12-1967	01-10-2004	30-06-2011	30-06-2011	ಮುಂಬಡ್ತಿ
91	ಕೆ.ಸಿ.ರಮೇಶ್	ಪ.ಜಾ	20-06-1969	04-10-2004	03-11-2012	03-11-2012	ಮುಂಬಡ್ತಿ
92	ವೆಂಕಟದುರ್ಗ ಪ್ರಸಾದ್ ಕುಂಚಲ	ಪ.ಜಾ	22-07-1967	25-09-2004	30-06-2011	30-06-2011	ಮುಂಬಡ್ತಿ
93	ಎನ್.ಎಂ.ನಂಜೇಗೌಡ	-	22-07-1967	21-07-1998	30-06-2011	30-06-2011	ಮುಂಬಡ್ತಿ
94	ಬಿ.ವಿ.ಚಿತ್ತವಾಡಗಿ	-	30-04-1956	22-09-1976	30-06-2011	30-06-2011	ಸ್ವಇಚ್ಛಾ ನಿವೃತ್ತಿ
95	ಸಿ.ವಿ.ವಸ್ತದ್	-	01-08-1955	21-08-1976	30-06-2011	30-06-2011	ಸ್ವಇಚ್ಛಾ ನಿವೃತ್ತಿ
96	ಜೆ.ಕೆ.ಗಂಜಿಗಟ್ಟಿ	-	30-08-1957	17-12-1981	16-02-2012	16-02-2012	ನಿವೃತ್ತಿ
97	ಎಂ.ಬಿ.ಮಹೇಂದ್ರಸ್ವಾಮಿ	-	10-06-1958	21-12-1981	16-02-2012	16-02-2012	ಮುಂಬಡ್ತಿ
98	ಕೆ.ಕೃಷ್ಣನಾಯಕ್	ಪ.ಪಂ	04-09-1971	24-07-1997	16-02-2012	16-02-2012	ಮುಂಬಡ್ತಿ
99	ಎ.ಎಸ್.ಕಾಂಬ್ಲೆ	ಪ.ಜಾ	05-04-1965	22-07-1997	16-02-2012	16-02-2012	ಮುಂಬಡ್ತಿ
100	ಸುಬ್ರಮಣ್ಯ ಕೆ.ವೆಡ್ಡರ್	ಪ.ಜಾ	01-06-1971	23-07-1997	16-02-2012	16-02-2012	ಮುಂಬಡ್ತಿ
101	ಟಿ.ಎಲ್.ಲಕ್ಷ್ಮೀಪತಿ	ಪ.ಜಾ	17-05-1973	21-07-1997	16-02-2012	16-02-2012	ಮುಂಬಡ್ತಿ
102	ಅಬ್ದುಲ್ಲಾ ಖಾನ್	-	01-07-1957	10-12-1981	16-02-2012	16-02-2012	ಸ್ವಇಚ್ಛಾ ನಿವೃತ್ತಿ
103	ಟಿ.ಎಸ್.ರಮೇಶ್	-	10-05-1955	01-04-1982	16-02-2012	16-02-2012	ನಿವೃತ್ತಿ
104	ಪ್ರಕಾಶ್.ಸಿ.ಹರಕುಡೆ	-	05-03-1962	17-08-1983	16-02-2012	16-02-2012	ವಯೋನಿವೃತ್ತಿ
105	ಶಿವಾನಂದ ಬಿರಾದರ್	-	01-06-1961	13-08-1983	27-12-2012	27-12-2012	ಮುಂಬಡ್ತಿ
106	ಎಂ.ಬಿ.ಚನ್ನಬಸಪ್ಪ	-	08-02-1962	10-08-1983	27-12-2012	27-12-2012	ಮುಂಬಡ್ತಿ
107	ಎನ್.ತಿಮ್ಮೇಗೌಡ	-	15-05-1963	11-08-1983	27-12-2012	27-12-2012	ಮುಂಬಡ್ತಿ
108	ಎಂ.ಎ.ಶ್ರೀನಾಥ್	ಪ.ಪಂ	20-07-1969	21-07-1997	27-12-2012	27-12-2012	ಮುಂಬಡ್ತಿ
109	ಟಿ.ನಿಸ್ವಾರ್ ಅಹಮ್ಮದ್	-	20-07-1957	17-08-1983	02-07-2014	02-07-2014	ನಿವೃತ್ತಿ
110	ಎಂ.ಅಣ್ಣಪ್ಪ	ಪ.ಜಾ	02-03-1968	23-10-1999	11-04-2016	11-04-2016	ಮುಂಬಡ್ತಿ
111	ಎಂ.ಆರ್.ನಾಗರತ್ನ	ಪ.ಜಾ	22-03-1974	21-10-1999	02-07-2014	02-07-2014	ಮುಂಬಡ್ತಿ
112	ವಿ.ಉದಯಶಂಕರ್	-	23-12-1960	18-08-1983	02-07-2014	02-07-2014	ಮುಂಬಡ್ತಿ
113	ಜಿ.ಎನ್.ಪರಮೇಶ್ವರ್	-	02-07-1960	10-08-1983	02-07-2014	02-07-2014	ಮುಂಬಡ್ತಿ
114	ಕೆ.ವಲ್ಲಭವೈದ್ಯ	-	15-01-1960	18-08-1983	02-07-2014	02-07-2014	ಮುಂಬಡ್ತಿ
115	ಜಿ.ಎಸ್.ಜಯಸಿಂಹ	-	08-05-1965	18-08-1983	02-07-2014	02-07-2014	ಮುಂಬಡ್ತಿ
116	ಬಿ.ಆರ್.ನಟರಾಜಶೆಟ್ಟಿ	-	20-07-1962	18-08-1983	02-07-2014	02-07-2014	ಮುಂಬಡ್ತಿ
117	ಬಿ.ಮಂಜೇಶ್	-	19-07-1968	20-04-1992	02-07-2014	02-07-2014	ಮುಂಬಡ್ತಿ
118	ಸದಾನಂದ ಆಚಾರ್ಯ	-	22-07-1969	22-07-1992	02-07-2014	02-07-2014	ಮುಂಬಡ್ತಿ
119	ಬಿ.ಆರ್.ಕಲ್ಪಿನಾಥ್	ಪ.ಜಾ	20-07-1971	25-02-2005	02-07-2014	02-07-2014	-
120	ಪ್ರಮೋದ್ ವಾಸುದೇವ ಶೇರ್	-	23-03-1965	27-07-1992	10-09-2015	10-09-2015	-
121	ಬಿ.ವಿ.ಹಿರೇಮಠ	-	20-12-1968	21-07-1997	10-09-2015	10-09-2015	-
122	ವೆಂಕಟೇಶ್ವರಪ್ಪ ಗಡ್ಡದ	-	10-07-1971	29-07-1997	10-03-2021	10-09-2015	ಮುಂಬಡ್ತಿ
123	ಪಿ.ಹನುಮಂತರಡ್ಡಿ	-	12-07-1967	29-07-1997	10-09-2015	10-09-2015	ಮುಂಬಡ್ತಿ
124	ಹೆಚ್ ಸುರೇಶ್	ಪ.ಜಾ	01-05-1974	15-04-2005	10-09-2015	10-09-2015	ಮುಂಬಡ್ತಿ
125	ಸಂಗಪ್ಪ ಎಸ್ ಗಾರಂಪಳ್ಳಿ	-	13-03-1968	29-07-1997	10-09-2015	10-09-2015	ಮುಂಬಡ್ತಿ
126	ಪಂಡರನಾಥ್ ಜಿ.ರೆಡ್ಡಿ	-	01-02-1967	05-08-1997	10-09-2015	10-09-2015	ಮುಂಬಡ್ತಿ
127	ಎಂ.ಮಂಜಪ್ಪ	-	20-05-1966	23-07-1997	28-04-2016	28-04-2016	ಮುಂಬಡ್ತಿ
128	ಎಚ್.ಆರ್.ಶಂಕರ್	-	01-04-1971	21-07-1997	28-04-2016	28-04-2016	ಮುಂಬಡ್ತಿ
129	ಬಿ.ಜಿ.ಗೋವಿಂದರಾಜು	-	18-07-1968	30-07-1997	28-04-2016	28-04-2016	ಮುಂಬಡ್ತಿ
130	ಬಿ.ಎಸ್.ವಾಸಂತಿ	-	17-01-1970	10-02-2005	19-04-2018	10-09-2015	ಮುಂಬಡ್ತಿ

131	ವೀಣಾ ಎಂ.ಭೋಜ್	-	11-09-1979	28-03-2005	19-04-2018	19-04-2018	ಮುಂಬಡ್ತಿ
132	ಶಿವರಾಮಯ್ಯ	-	20-07-1968	24-07-1997	19-04-2018	19-04-2018	ಮುಂಬಡ್ತಿ
133	ಆರ್.ಶೇಷ	-	15-05-1974	25-07-1997	23-07-2021	19-04-2018	ಮುಂಬಡ್ತಿ
134	ಬಿ.ಮುಧೋಳ್ಕರ್ ಚನ್ನಬಸವಣ್ಣ	-	02-04-1971	29-07-1997	19-04-2018	19-04-2018	ಮುಂಬಡ್ತಿ
135	ಬಿ.ಆರ್.ಹರ್ಷ	-	11-04-1969	23-07-1997	19-04-2018	19-04-2018	ಮುಂಬಡ್ತಿ
136	ಕೆ.ಎನ್.ನಾಗರಾಜ	-	04-01-1970	28-07-1997	19-04-2018	19-04-2018	ಮುಂಬಡ್ತಿ
137	ವೀಣಾ ಸಿ ನಿರ್ವಾಣಿ	-	31-05-1980	31-01-2011	21-11-2019	17-10-2019	-
138	ಅಸ್ಮ ಸಯದಿ	-	06-01-1979	01-02-2011	02-11-2019	17-10-2019	-
139	ರಾಕೇಶ್ ಕುಮಾರ್ ವಿ	-	08-06-1984	25-01-2011	18-10-2019	17-10-2019	-
140	ಶಿಲ್ಪ ದೇಸಾಯಿ	-	09-12-1978	25-01-2011	19-10-2019	17-10-2019	-
141	ಆಶಾ ಭರತ್	-	24-05-1979	03-02-2011	05-11-2019	17-10-2019	-
142	ಆರತಿ ವೆಂಕಟೇಶ್ ಸುನದೋಳಿ	-	20-06-1976	25-01-2011	23-10-2019	17-10-2019	-
143	ಎಂ.ಎಸ್.ಮೀನಾಕ್ಷಿ ಕುಮಾರಿ	-	18-04-1978	25-01-2011	02-07-2021	17-10-2019	-
144	ಎಂ.ಎಸ್ ಪಂಕಜ	-	17-01-1975	04-02-2011	06-12-2019	17-10-2019	-
145	ಸಾವಿತ್ರಿ ಪಾಟೀಲ್	-	25-07-1980	28-01-2011	04-05-2020	17-10-2019	-
146	ಎಂ.ಎನ್.ವೀರಯ್ಯ	-	20-03-1963	03-02-2011	02-11-2019	17-10-2019	-
147	ಎಚ್.ವಿ.ಸೀಮಾ	-	14-05-1976	25-01-2011	24-10-2019	17-10-2019	-
148	ಜಿ.ಮಂಜುನಾಥ್	-	10-06-1968	17-07-1997	25-10-2019	17-10-2019	-
149	ಕೆ.ಎ.ಶಾಂತರಾಜ	-	16-07-1968	28-07-1997	25-11-2019	17-10-2019	-
150	ಹೆಚ್.ನಾಗರಾಜಪ್ಪ	-	20-04-1973	19-07-1997	01-02-2020	17-10-2019	-
151	ಡಿ.ಟಿ.ನರಸಿಂಗರಾವ್	-	22-02-1966	21-07-1997	18-11-2019	17-10-2019	-
152	ಸಿ.ವಿ.ವೆಂಕಟೇಶಪ್ಪ	-	13-10-1970	24-07-1997	23-10-2019	17-10-2019	-
153	ಸಿ.ಎನ್.ರಾಘವೇಂದ್ರ	-	09-01-1972	29-07-1997	18-11-2019	17-10-2019	-
154	ಎನ್.ಟಿ. ಶಂಕರರಡ್ಡಿ	-	01-06-1966	21-07-1997	20-06-2022	30-05-2022	-
155	ಕೆ.ಎನ್. ಧರ್ಮೇಂದ್ರ	ಪ.ಜಾ	15-05-1971	25-01-2011	01-07-2022	30-05-2022	-
156	ಎಂ. ವಹೀದ್ ಅಖ್ತರ್	-	01-09-1973	29-07-1997	08-11-2022	30-05-2022	-
157	ಶಂಕರಪ್ಪ. ಎಂ	-	01-07-1968	21-07-1997	31-07-2022	30-05-2022	-
158	ಶಿವರಾಮ ಕೆ.ಪಿ	-	01-03-1966	24-07-1997	06-06-2022	30-05-2022	-
159	ಹನುಮಂತರಾಯಪ್ಪ.ಬಿ	-	20-02-1968	16-10-1999	14-06-2022	30-05-2022	-
160	ಲಸುಮಾ ನಾಯಕ್. ಸಿ	ಪ.ಜಾ	01-09-1969	18-11-2003	08-07-2022	30-05-2022	-
161	ಮೀನಾಕ್ಷಿ ಗೋ ಜೋತೆಣ್ಣವರ್	ಪ.ಪಂ	08-03-1966	29-10-1999	29-06-2022	30-05-2022	-
162	ಕೆ.ಬಿ.ನಿಂಗರಾಜು	-	26-07-1967	20-10-1999	01-07-2022	30-05-2022	-
163	ಮಹಜರ್ ಷರೀಫ್	-	30-07-1967	16-10-1999	21-06-2022	30-05-2022	-
164	ರೂಪ.ಸಿ.ಕೆ	-	25-08-1971	25-10-1999	27-06-2022	30-05-2022	-
165	ರಂಜನಾ ಡಿ ಮುನವಳ್ಳಿ	-	15-02-1969	16-10-1999	06-07-2022	30-05-2022	-
166	ಮಹಾಂತೇಶ್ ಬ ಪೂಜಾರ್	-	22-07-1978	20-10-1999	31-05-2022	30-05-2022	-
167	ಕೆ.ಎಸ್. ಮಹೇಶ್ವರಪ್ಪ	-	10-08-1964	20-10-1999	12-08-2022	30-05-2022	-

(ಲತಾ ಕೆ.)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
(ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ ಮತ್ತು ನಯೋಸೇ)
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ.

GOVERNMENT OF KARNATAKA**No.** HFW 23 FPR 2023Karnataka Government Secretariat,
Vikasa Soudha,
Bangalore, dated:26.06.2023.**NOTIFICATION**

In exercise of the powers conferred by clause (ff) of rule 3 of the Karnataka Government Servants' (Medical Attendance) Rules 1963, the Government of Karnataka hereby adds the following item after item 498 of Schedule-I to the said rules, as follows:-

(499) United Hospital, Opp. Siddhartha Law College, near S.V.P. Chowk, Kalaburagi-585102.

By Order and in the name of the
Governor of Karnataka,
(THEJAVATHI N.)
Under Secretary to Government,
(Family Welfare)
Department of Health and Family Welfare

PR-1145**ಕರ್ನಾಟಕ ಸರ್ಕಾರ****ಸಂಖ್ಯೆ:** ಆಕುಕ 23 ಎಫ್‌ಪಿಆರ್ 2023ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,
ವಿಕಾಸ ಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:26.06.2023.**ಅಧಿಸೂಚನೆ**

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ನೌಕರರ (ವೈದ್ಯಕೀಯ ಹಾಜರಾತಿ) ನಿಯಮಗಳು 1963ರ ನಿಯಮ-3ರ ಖಂಡ (ಎಫ್‌ಎಫ್)ರನ್ವಯ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ (ಸಿ.ಜಿ.ಹೆಚ್.ಎಸ್. ದರದಲ್ಲಿ ವೈದ್ಯಕೀಯ ಸೌಲಭ್ಯವನ್ನು ಒದಗಿಸುವ ಷರತ್ತಿಗೊಳಪಟ್ಟು) ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಸದರಿ ನಿಯಮಗಳ ಷೆಡ್ಯೂಲ್-1ರ 498ರ ನಂತರ ಈ ಕೆಳಕಂಡ ಆಸ್ಪತ್ರೆಯನ್ನು ಸೇರ್ಪಡೆಗೊಳಿಸಿದೆ:-

(499) ಯುನೈಟೆಡ್ ಆಸ್ಪತ್ರೆ, ಸಿದ್ಧಾರ್ಥ ಕಾನೂನು ಕಾಲೇಜು ಎದುರು, ಎಸ್.ವಿ.ಪಿ. ಚೌಕ್ ಹತ್ತಿರ, ಕಲಬುರ್ಗಿ-585102.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,
(ತೇಜಾವತಿ ಎನ್.)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
(ಕುಟುಂಬ ಕಲ್ಯಾಣ)
ಆರೋಗ್ಯ ಮತ್ತು ಕುಟುಂಬ ಕಲ್ಯಾಣ ಇಲಾಖೆ

PR-1146

ತಹಶೀಲ್ದಾರ್ ರವರ ಕಾರ್ಯಾಲಯ, ಯಲಹಂಕ ತಾಲ್ಲೂಕು, ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆ.
ಕಡತ ಸಂಖ್ಯೆ:ಎಲ್.ಎನ್.ಡಿ/ವೈ/ಸಿ.ಆರ್/196/22-23, ದಿನಾಂಕ: 31/08/2023
ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ ಕಾಯ್ದೆ 1964 ರ ಕಲಂ 68(1) ನೇ ಪ್ರಕರಣದ ಮೇರೆಗಿನ ಘೋಷಣೆ

ಸರ್ಕಾರದ ಸ್ವತ್ತಾಗಿರುವ ಹಾಗೂ ಕೆಳಗಿನ ಅನುಸೂಚಿಯಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ಸಾರ್ವಜನಿಕರ ಗುಂಡುತೋಪು ಭಾಗವು ಸಾರ್ವಜನಿಕರ ಉಪಯೋಗಕ್ಕೆ ಅಗತ್ಯವಿಲ್ಲವೆಂದು ರಾಜ್ಯ ಸರ್ಕಾರಕ್ಕೆ ಕಂಡುಬಂದಿರುವುದರಿಂದ,

1. ಈಗ, ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ ಅಧಿನಿಯಮದ 1964 ರ 68ನೇ ಪ್ರಕರಣದ (1)ನೇ ಉಪಪ್ರಕರಣದಿಂದ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರಗಳನ್ನು ಚಲಾಯಿಸಿ, ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಸಾರ್ವಜನಿಕ ಗುಂಡುತೋಪಿನ ಸದರಿ ಭಾಗವು ಸಾರ್ವಜನಿಕರ ಉಪಯೋಗಕ್ಕೆ ಅಗತ್ಯವಿಲ್ಲವೆಂದು ಮತ್ತು ಸದರಿ ಭಾಗದಲ್ಲಿ ಅಥವಾ ಅದರ ಮೇಲೆ ಸಾರ್ವಜನಿಕರ ಹಾಗೂ ಎಲ್ಲಾ ವ್ಯಕ್ತಿಗಳ ಹಕ್ಕುಗಳು ಕೊನೆಗೊಳ್ಳತಕ್ಕದ್ದೆಂದು ಉದ್ದೇಶಿಸಿ ಈ ಮೂಲಕ ಘೋಷಿಸುತ್ತದೆ.
2. ಸಾರ್ವಜನಿಕ ಗುಂಡುತೋಪಿನ ಹಕ್ಕಿನ ಜೊತೆಗೆ ಸದರಿ ಗುಂಡುತೋಪಿನ ಭಾಗದಲ್ಲಿ ಅಥವಾ ಅದರ ಮೇಲೆ ಹಿತ್ತಾಸಕ್ತಿಯುಳ್ಳ ಅಥವಾ ಹಕ್ಕುಳ್ಳ ಅಥವಾ ಈ ಉದ್ದೇಶದಿಂದ ಪ್ರತಿಕೂಲ ಪರಿಣಾಮಕೊಳ್ಳುವ ಸಂಭವವಿರುವ ಇತರೆ ಯಾವುದೇ ಹಿತಾಸಕ್ತಿಯನ್ನು ಹೊಂದಿರುವ ಯಾವುದೇ ಸಾರ್ವಜನಿಕ ಅಥವಾ ಯಾವುದೇ ವ್ಯಕ್ತಿಯು ಈ ಅಧಿಸೂಚನೆಯನ್ನು ಹೊರಡಿಸಿದ (30) ದಿನಗಳೊಳಗೆ ಸದರಿ ಉದ್ದೇಶದ ಬಗ್ಗೆ ತನ್ನ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಅಂಥ ಹಿತ್ತಾಸಕ್ತಿಯ ಅಥವಾ ಹಕ್ಕಿನ ಸ್ವರೂಪವನ್ನು ಮತ್ತು ಪ್ರತಿಕೂಲ ಪರಿಣಾಮವು ಸಂಭವಿಸಿರಬಹುದಾದ ರೀತಿಯನ್ನು ಮತ್ತು ಅಂಥ ಹಿತಾಸಕ್ತಿ ಅಥವಾ ಹಕ್ಕಿನ ಬಗ್ಗೆ ನಷ್ಟ ಪರಿಹಾರಕ್ಕಾಗಿ ಕ್ಲೇಮು ಮಾಡಲಾದ ಮೊಬಲಗು ಮತ್ತು ವಿವರಗಳನ್ನು ಜಿಲ್ಲೆಯ ಜಿಲ್ಲಾಧಿಕಾರಿಗಳವರಿಗೆ ಅಥವಾ ತಾಲ್ಲೂಕು ತಹಶೀಲ್ದಾರ್ ರವರಿಗೆ ಬರಹದಲ್ಲಿ ತಿಳಿಸತಕ್ಕದ್ದು ಮತ್ತು ಸದರಿ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಮತ್ತು ಕ್ಲೇಮುಗಳನ್ನು ಸದರಿ ಪ್ರಕರಣದಲ್ಲಿ ಉಪಬಂಧಿಸಿರುವಂತೆ ಜಿಲ್ಲಾಧಿಕಾರಿಗಳು ಅಥವಾ ತಾಲ್ಲೂಕು ತಹಶೀಲ್ದಾರ್ ರವರಿಗೆ ಪರಿಶೀಲಿಸತಕ್ಕದ್ದು.

ಅನುಸೂಚಿ

ರಸ್ತೆಯ ಭಾಗ ಇತ್ಯಾದಿ ಇರುವ ಗ್ರಾಮಗಳು	ಗಂಟಿಗಾನಹಳ್ಳಿ
ತಾಲ್ಲೂಕು	ಯಲಹಂಕ
ಜಿಲ್ಲೆ	ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆ
ಸದರಿ ಸರ್ವೆ ನಂಬರ್‌ನ ಭಾಗ ಅಥವಾ ಭಾಗಗಳ ವರ್ಣನೆ	ಸರ್ವೆ ನಂ.46 ರಲ್ಲಿ 2-24 ಎ/ಗುಂಟೆ
ಸದರಿ ಸರ್ವೆ ನಂಬರ್‌ನ ಭಾಗ ಅಥವಾ ಭಾಗಗಳ ಸೇರಿ ಸುಮಾರು ವಿಸ್ತೀರ್ಣ	2-24 ಎ/ಗುಂಟೆ
ಮೇರೆ	ಪೂರ್ವ: ಸರ್ವೆ ನಂ.47 ಮತ್ತು ರಸ್ತೆ ಪಶ್ಚಿಮಕ್ಕೆ: ಉಳಿಕೆ ಸರ್ವೆ ನಂ.50 ಮತ್ತು ರೈಲ್ವೆಹಳಿ ಉತ್ತರಕ್ಕೆ: ಉಳಿಕೆ ಸರ್ವೆ ನಂ.45 ದಕ್ಷಿಣಕ್ಕೆ: ಸರ್ವೆ ನಂ.49
ರಾಜೀವ್ ಗಾಂಧಿ ವಸತಿ ನಿಗಮ ನಿಯಮಿತ ಉದ್ದೇಶಕ್ಕೆ ಮೀಸಲಿಟ್ಟಿರುವ ಭಾಗ	ಸರ್ವೆ ನಂ.46 ರಲ್ಲಿ 2-24 ಎ/ಗುಂಟೆ

ತಹಶೀಲ್ದಾರ್,
ಯಲಹಂಕ ತಾಲ್ಲೂಕು
ಯಲಹಂಕ

ನಮೂನೆ-29

68ನೇ ನಿಯಮದ (5) ನೇ ಉಪ-ಪ್ರಕರಣದ ಮೇರೆಗಿನ ಘೋಷಣೆ-ನಿಯಮ 96

ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ ಅಧಿನಿಯಮ 1964 ರ 78ನೇ ಪ್ರಕರಣದ (5)ನೇ ಉಪ ಪ್ರಕರಣದಿಂದ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ, ಸದರಿ ಪ್ರಕರಣದ (1)ನೇ ಉಪ ಪ್ರಕರಣದ ಮೇರೆಗೆ ಹೊರಡಿಸಿದ 14/05/2020 ದಿನಾಂಕದ ಕಂ.ಇ.69 ಎಲ್‌ಜಿಬಿ 2019 ಕ್ರಮಸಂಖ್ಯೆಯ ಅಧಿಸೂಚನೆಯ ಅನುಸೂಚಿಯಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ಮತ್ತು ಕೆಳಗಿನ ಅನುಸೂಚಿಯಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ಸಾರ್ವಜನಿಕ ರಸ್ತೆಯ/ ಬೀದಿಯ/ ಗಲ್ಲಿಯ/ ದಾರಿಯ ಭಾಗವು ಸಾರ್ವಜನಿಕರ ಉಪಯೋಗಕ್ಕೆ ಅಗತ್ಯವಿಲ್ಲವೆಂದು ವ್ಯವಹರಣೆಗಳ ದಾಖಲೆಗಳನ್ನು ಮತ್ತು ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆಯ ಡೆಪ್ಯೂಟಿ ಕಮಿಷನರ್ ವರದಿಯನ್ನು ರಾಜ್ಯ ಸರ್ಕಾರವು ಪರಿಶೀಲಿಸಿದ ತರುವಾಯ, ಸಾರ್ವಜನಿಕ ರಸ್ತೆಯ/ ಬೀದಿಯ/ಗಲ್ಲಿಯ/ ದಾರಿಯ ಅಂಥ ಭಾಗದಲ್ಲಿನ ಅಥವಾ ಅದರ ಮೇಲಣ ಸಾರ್ವಜನಿಕರ ಹಾಗೂ ವ್ಯಕ್ತಿಗಳ ಎಲ್ಲಾ ಹಕ್ಕುಗಳ ಕೊನೆಗೊಳ್ಳತಕ್ಕದೆಂದು ಈ ಮೂಲಕ ಘೋಷಿಸಿದೆ.

ಅನುಸೂಚಿ

ರಸ್ತೆಯ/ಬೀದಿಯ/ಗಲ್ಲಿಯ ದಾರಿಯ ಭಾಗವು ಇರುವ ಗ್ರಾಮ	ಗಂಟಿಗಾನಹಳ್ಳಿ
ತಾಲ್ಲೂಕು	ಯಲಹಂಕ
ಜಿಲ್ಲೆ	ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆ
ರಸ್ತೆಯ/ಬೀದಿಯ/ಗಲ್ಲಿಯ ದಾರಿಯ ಭಾಗದ ವರ್ಣನೆ	ಸರ್ವೆ ನಂ.46 ರಲ್ಲಿ 2-24 ಎ/ಗುಂಟೆ
ರಸ್ತೆಯ/ಬೀದಿಯ/ಗಲ್ಲಿಯ ದಾರಿಯ ಭಾಗದ ಸರಿಸುಮಾರು ವಿಸ್ತೀರ್ಣ	2-24 ಎ/ಗುಂಟೆ
ಮೇರೆಗಳು	ಪೂರ್ವ: ಸರ್ವೆ ನಂ.47 ಮತ್ತು ರಸ್ತೆ ಪಶ್ಚಿಮಕ್ಕೆ: ಉಳಿಕೆ ಸರ್ವೆ ನಂ.50 ಮತ್ತು ರೈಲ್ವೆಹಳ್ಳಿ ಉತ್ತರಕ್ಕೆ: ಉಳಿಕೆ ಸರ್ವೆ ನಂ.45 ದಕ್ಷಿಣಕ್ಕೆ: ಸರ್ವೆ ನಂ.49

ತಹಶೀಲ್ದಾರ್,
ಯಲಹಂಕ ತಾಲ್ಲೂಕು
ಯಲಹಂಕ

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ತಹಶೀಲ್ದಾರ್ ರವರ ಕಾರ್ಯಾಲಯ, ಯಲಹಂಕ ತಾಲ್ಲೂಕು, ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆ.

ಕಡತ ಸಂಖ್ಯೆ:ಎಲ್‌ಎನ್‌ಡಿ/ಜಾಲ/ಸಿಆರ್/489/2021-22, ದಿನಾಂಕ:15/07/2023

ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ ಕಾಯ್ದೆ 1964 ರ ಕಲಂ 68(1) ನೇ ಪ್ರಕರಣದ ಮೇರೆಗೆನ ಘೋಷಣೆ

ಸರ್ಕಾರದ ಸ್ವತ್ತಾಗಿರುವ ಹಾಗೂ ಕೆಳಗಿನ ಅನುಸೂಚಿಯಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ಸಾರ್ವಜನಿಕರ ಗುಂಡುತೋಪು ಭಾಗವು ಸಾರ್ವಜನಿಕರ ಉಪಯೋಗಕ್ಕೆ ಅಗತ್ಯವಿಲ್ಲವೆಂದು ರಾಜ್ಯ ಸರ್ಕಾರಕ್ಕೆ ಕಂಡುಬಂದಿರುವುದರಿಂದ,

1. ಈಗ, ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ ಅಧಿನಿಯಮದ 1964 ರ 68ನೇ ಪ್ರಕರಣದ (1)ನೇ ಉಪಪ್ರಕರಣದಿಂದ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರಗಳನ್ನು ಚಲಾಯಿಸಿ, ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಸಾರ್ವಜನಿಕ ಗುಂಡುತೋಪಿನ ಸದರಿ ಭಾಗವು ಸಾರ್ವಜನಿಕರ ಉಪಯೋಗಕ್ಕೆ ಅಗತ್ಯವಿಲ್ಲವೆಂದು ಮತ್ತು ಸದರಿ ಭಾಗದಲ್ಲಿ ಅಥವಾ ಅದರ ಮೇಲೆ ಸಾರ್ವಜನಿಕರ ಹಾಗೂ ಎಲ್ಲಾ ವ್ಯಕ್ತಿಗಳ ಹಕ್ಕುಗಳು ಕೊನೆಗೊಳ್ಳತಕ್ಕದ್ದೆಂದು ಉದ್ದೇಶಿಸಿ ಈ ಮೂಲಕ ಘೋಷಿಸುತ್ತದೆ.
2. ಸಾರ್ವಜನಿಕ ಗುಂಡುತೋಪಿನ ಹಕ್ಕಿನ ಜೊತೆಗೆ ಸದರಿ ಗುಂಡುತೋಪಿನ ಭಾಗದಲ್ಲಿ ಅಥವಾ ಅದರ ಮೇಲೆ ಹಿತ್ತಾಸಕ್ತಿಯುಳ್ಳ ಅಥವಾ ಹಕ್ಕುಳ್ಳ ಅಥವಾ ಈ ಉದ್ದೇಶದಿಂದ ಪ್ರತಿಕೂಲ ಪರಿಣಾಮಕೊಳ್ಳಗುವ ಸಂಭವವಿರುವ ಇತರ ಯಾವುದೇ ಹಿತಾಸಕ್ತಿಯನ್ನು ಹೊಂದಿರುವ ಯಾವನೇ ಸಾರ್ವಜನಿಕ ಅಥವಾ ಯಾವನೇ ವ್ಯಕ್ತಿಯು ಈ ಅಧಿಸೂಚನೆಯನ್ನು ಹೊರಡಿಸಿದ (30) ದಿನಗಳೊಳಗೆ ಸದರಿ ಉದ್ದೇಶದ ಬಗ್ಗೆ ತನ್ನ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಅಂಥ ಹಿತಾಸಕ್ತಿಯ ಅಥವಾ ಹಕ್ಕಿನ ಸ್ವರೂಪವನ್ನು ಮತ್ತು ಪ್ರತಿಕೂಲ ಪರಿಣಾಮವು ಸಂಭವಿಸಿರಬಹುದಾದ ರೀತಿಯನ್ನು ಮತ್ತು ಅಂಥ ಹಿತಾಸಕ್ತಿ ಅಥವಾ ಹಕ್ಕಿನ ಬಗ್ಗೆ ನಷ್ಟ ಪರಿಹಾರಕ್ಕಾಗಿ ಕ್ಲೇಮು ಮಾಡಲಾದ ಮೊಬಲಗು ಮತ್ತು ವಿವರಗಳನ್ನು ಜಿಲ್ಲೆಯ ಜಿಲ್ಲಾಧಿಕಾರಿಗಳವರಿಗೆ ಅಥವಾ ತಾಲ್ಲೂಕು ತಹಶೀಲ್ದಾರ್ ರವರಿಗೆ ಬರಹದಲ್ಲಿ ತಿಳಿಸತಕ್ಕದ್ದು ಮತ್ತು ಸದರಿ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಮತ್ತು ಕ್ಲೇಮುಗಳನ್ನು ಸದರಿ ಪ್ರಕರಣದಲ್ಲಿ ಉಪಬಂಧಿಸಿರುವಂತೆ ಜಿಲ್ಲಾಧಿಕಾರಿಗಳು ಅಥವಾ ತಾಲ್ಲೂಕು ತಹಶೀಲ್ದಾರ್ ರವರಿಗೆ ಪರಿಶೀಲಿಸತಕ್ಕದ್ದು.

ಅನುಸೂಚಿ

ರಸ್ತೆಯ ಭಾಗ ಇತ್ಯಾದಿ ಇರುವ ಗ್ರಾಮಗಳು	ಹುಣಸಮಾರನಹಳ್ಳಿ
ತಾಲ್ಲೂಕು	ಯಲಹಂಕ
ಜಿಲ್ಲೆ	ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆ
ಸದರಿ ಸರ್ವೆ ನಂಬರ್‌ನ ಭಾಗ ಅಥವಾ ಭಾಗಗಳ ವರ್ಣನೆ	ಸರ್ವೆ ನಂ.103 ರಲ್ಲಿ
ಸದರಿ ಸರ್ವೆ ನಂಬರ್‌ನ ಭಾಗ ಅಥವಾ ಭಾಗಗಳ ಸೇರಿ ಸುಮಾರು ವಿಸ್ತೀರ್ಣ	2-00 ಎಕರೆ
ಮೇರೆ	ಪೂರ್ವ: ರಾಜೀವ್ ಗಾಂಧಿ ವಸತಿ ನಿಗಮದ ಜಮೀನು ಪಶ್ಚಿಮಕ್ಕೆ: ಸರ್ವೆ ನಂ.116 ರ ಜಮೀನು ಉತ್ತರಕ್ಕೆ: ಸರ್ವೆ ನಂ.115 ರ ಜಮೀನು ದಕ್ಷಿಣಕ್ಕೆ: ರಾಜೀವ್ ಗಾಂಧಿ ವಸತಿ ನಿಗಮದ ಜಮೀನು
ಘನತ್ಯಾಜ್ಯ ನಿರ್ವಹಣೆಗಾಗಿ ಕಾಯ್ದಿರಿಸುವ ಭಾಗ	ಸರ್ವೆ ನಂ.103 ರಲ್ಲಿ 2-00 ಎಕರೆ

ತಹಶೀಲ್ದಾರ್,
ಯಲಹಂಕ ತಾಲ್ಲೂಕು
ಯಲಹಂಕ

ನಮೂನೆ-೨೯

೬೮ನೇ ನಿಯಮದ (೫) ನೇ ಉಪ-ಪ್ರಕರಣದ ಮೇರೆಗೆನ ಘೋಷಣೆ-ನಿಯಮ ೯೬

ಕರ್ನಾಟಕ ಭೂ ಕಂದಾಯ ಅಧಿನಿಯಮ ೧೯೬೪ ರ ೭೮ನೇ ಪ್ರಕರಣದ (೫)ನೇ ಉಪ ಪ್ರಕರಣದಿಂದ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ, ಸದರಿ ಪ್ರಕರಣದ (೧)ನೇ ಉಪ ಪ್ರಕರಣದ ಮೇರೆಗೆ ಹೊರಡಿಸಿದ ೧೪/೦೫/೨೦೨೦ ದಿನಾಂಕದ ಕಂ.ಇ.೬೯ ಎಲ್‌ಜಿಬಿ ೨೦೧೯ ಕ್ರಮಸಂಖ್ಯೆಯ ಅಧಿಸೂಚನೆಯ ಅನುಸೂಚಿಯಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ಮತ್ತು ಕೆಳಗಿನ ಅನುಸೂಚಿಯಲ್ಲಿ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದ ಸಾರ್ವಜನಿಕ ರಸ್ತೆಯ/ ಬೀದಿಯ/ ಗಲ್ಲಿಯ/ ದಾರಿಯ ಭಾಗವು ಸಾರ್ವಜನಿಕರ ಉಪಯೋಗಕ್ಕೆ ಅಗತ್ಯವಿಲ್ಲವೆಂದು ವ್ಯವಹರಣೆಗಳ ದಾಖಲೆಗಳನ್ನು ಮತ್ತು ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆಯ ಡೆಪ್ಯೂಟಿ ಕಮಿಷನರ್ ವರದಿಯನ್ನು ರಾಜ್ಯ ಸರ್ಕಾರವು ಪರಿಶೀಲಿಸಿದ ತರುವಾಯ, ಸಾರ್ವಜನಿಕ ರಸ್ತೆಯ/ ಬೀದಿಯ/ಗಲ್ಲಿಯ/ ದಾರಿಯ ಅಂಥ ಭಾಗದಲ್ಲಿನ ಅಥವಾ ಅದರ ಮೇಲಣ ಸಾರ್ವಜನಿಕರ ಹಾಗೂ ವ್ಯಕ್ತಿಗಳ ಎಲ್ಲ ಹಕ್ಕುಗಳ ಕೊನೆಗೊಳ್ಳುತ್ತದೆಂದು ಈ ಮೂಲಕ ಘೋಷಿಸಿದೆ.

ಅನುಸೂಚಿ

ರಸ್ತೆಯ/ಬೀದಿಯ/ಗಲ್ಲಿಯ ದಾರಿಯ ಭಾಗವು ಇರುವ ಗ್ರಾಮ	ಹುಣಸಮಾರನಹಳ್ಳಿ
ತಾಲ್ಲೂಕು	ಯಲಹಂಕ
ಜಿಲ್ಲೆ	ಬೆಂಗಳೂರು ನಗರ ಜಿಲ್ಲೆ
ರಸ್ತೆಯ/ಬೀದಿಯ/ಗಲ್ಲಿಯ ದಾರಿಯ ಭಾಗದ ವರ್ಣನೆ	ಸರ್ವೆ ನಂ.೧೦೩ ರಲ್ಲಿ
ರಸ್ತೆಯ/ಬೀದಿಯ/ಗಲ್ಲಿಯ ದಾರಿಯ ಭಾಗದ ಸರಿಸುಮಾರು ವಿಸ್ತೀರ್ಣ	೨-೦೦ ಎಕರೆ
ಮೇರೆಗಳು	ಪೂರ್ವ: ರಾಜೀವ್ ಗಾಂಧಿ ವಸತಿ ನಿಗಮದ ಜಮೀನು ಪಶ್ಚಿಮಕ್ಕೆ: ಸರ್ವೆ ನಂ.೧೧೬ ರ ಜಮೀನು ಉತ್ತರಕ್ಕೆ: ಸರ್ವೆ ನಂ.೧೧೫ ರ ಜಮೀನು ದಕ್ಷಿಣಕ್ಕೆ: ರಾಜೀವ್ ಗಾಂಧಿ ವಸತಿ ನಿಗಮದ ಜಮೀನು

ತಹಶೀಲ್ದಾರ್,
ಯಲಹಂಕ ತಾಲ್ಲೂಕು
ಯಲಹಂಕ

PR-1148

ಕರ್ನಾಟಕ ರಾಜ್ಯ ಔಷಧ ವಿಜ್ಞಾನ ಪರಿಷತ್
Karnataka State Pharmacy Council
 (Constituted under Pharmacy Act, 1948)

NO.KSPC (1)/024/2023-24**04-10-2023****NOTIFICATION**

Prof.B.G.Shivananda, Registrar, Karnataka State Pharmacy Council is on leave from 03-10-2023 to 12-10-2023. During his absence Mr. Samson P George, Deputy Registrar Cum DI Pharmacist is authorized to sign all the relevant documents in the capacity of Registrar of Karnataka State Pharmacy Council including Registration Certificates, financial instruments and all other correspondences during the said period.

GANGADAHAR V. YAVAGAL

PRESIDENT
KARNATAKA STATE PHARMACY COUNCIL
BANGALORE

PD-96

ಕರ್ನಾಟಕ ರಾಜ್ಯ ಔಷಧ ವಿಜ್ಞಾನ ಪರಿಷತ್
Karnataka State Pharmacy Council
 (Constituted under Pharmacy Act, 1948)

No.KSPC (1)/015/2023-24**Dated: 04.10.2023****NOTIFICATION**

In continuation of Gazette Notification no. KSPC (1)/015/2022-23, dated 23-03-2023, as required under sub rule (3) of rule 3 of the Karnataka State Pharmacy Council Rules, 1968, calendar of events to elect six members to the Karnataka State Pharmacy Council under clause (a) of section 19 of the Pharmacy Act 1948, are as follows.

Sl no	Events	Date and Time
1	Date and Time of issuing of Nomination papers	From 16.10.2023, 11 AM to 3 PM
2	Last Date of receiving Nomination papers	31.10.2023, 3 PM
3	Scrutiny of Nomination papers	02.11.2023, 11 AM
4	Last date & time of withdrawal of Nominations	08.11.2023 3 PM
5	Publication of Final List of Contestants	08.11.2023 4 PM
6	Dispatch of Ballot Papers Under Rule 10(1)	27.11.2023
7	Last date for the receipt of voting papers	16.12.2023, 5 PM
8	Counting of votes, declaration of Results after completion of counting of votes	18.12.2023, 10 AM Onwards until counting process is completed

Gangadhar V Yavagal
President,
Karnataka State Pharmacy Council,
Bengaluru

PD-97

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ:ಕೆಸಿಐ-ವಿಪಿಎಸ್‌ಬಿ/38/2023

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,
ವಿಕಾಸಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:30/08/2023.

ಅಧಿಸೂಚನೆ

ವಿಷಯ: ವಾರ್ತಾ ಮತ್ತು ಸಾರ್ವಜನಿಕ ಸಂಪರ್ಕ ಇಲಾಖೆಯ ಗ್ರೂಪ್ 'ಎ' ಕಿರಿಯ ಶ್ರೇಣಿಯ ಆಡಳಿತಾಧಿಕಾರಿ ವೃಂದದ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿ:01.01.2023ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸುವ ಬಗ್ಗೆ.

- ಉಲ್ಲೇಖ: 1. ಸರ್ಕಾರದ ಅಧಿಕೃತ ಜ್ಞಾಪನ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 106 ಸೇನೆನಿ 2021, ದಿನಾಂಕ:10/12/2021.
2. ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:ಕೆಸಿಐ-ವಿಪಿಎಸ್‌ಬಿ/08/2023, ದಿನಾಂಕ:29/05/2023.
3. ಸರ್ಕಾರದ ಇದೇ ಕ್ರಮಾಂಕದ ಅಧಿಸೂಚನೆ ದಿನಾಂಕ:20/07/2023.

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ಮೇಲೆ ಕ್ರಮ ಸಂಖ್ಯೆ (1)ರ ಅಧಿಕೃತ ಜ್ಞಾಪನದಲ್ಲಿ ರಾಜ್ಯ ಸಿವಿಲ್ ಸೇವೆಗಳಲ್ಲಿನ ಹುದ್ದೆಗಳನ್ನು ಭರ್ತಿ ಮಾಡುವಾಗ ವೃಂದ ಮತ್ತು ನೇಮಕಾತಿ ನಿಯಮಗಳಲ್ಲಿ ನಿಗದಿಪಡಿಸಿದ ಅನುಪಾತದನ್ವಯ ನೇರ ನೇಮಕಾತಿ ಮತ್ತು ಮುಂಬಡ್ತಿಗಾಗಿ ರಿಕ್ತ ಸ್ಥಾನ ಆಧಾರಿತ ವರ್ಗೀಕರಣ ಮಾಡುವ ಪದ್ಧತಿಯ ಬದಲಾಗಿ ಹುದ್ದೆ ಆಧಾರಿತ ವರ್ಗೀಕರಣವನ್ನು ಅನುಸರಿಸುವ ಬಗ್ಗೆ ಮಾರ್ಗಸೂಚಿಗಳನ್ನು ಹೊರಡಿಸಲಾಗಿದೆ.

ಮೇಲೆ ಕ್ರಮ ಸಂಖ್ಯೆ (2)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ವಾರ್ತಾ ಮತ್ತು ಸಾರ್ವಜನಿಕ ಸಂಪರ್ಕ ಇಲಾಖೆಯ ಗ್ರೂಪ್ 'ಎ' ಕಿರಿಯ ಶ್ರೇಣಿಯ ಆಡಳಿತಾಧಿಕಾರಿ ವೃಂದದ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿ:01.01.2022ರಲ್ಲಿದ್ದಂತೆ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಪ್ರಸ್ತುತ ಗ್ರೂಪ್ 'ಎ' ಕಿರಿಯ ಶ್ರೇಣಿಯ ಆಡಳಿತಾಧಿಕಾರಿ ವೃಂದದ ತಾತ್ಕಾಲಿಕ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿ:01.01.2023ರಲ್ಲಿದ್ದಂತೆ, ಮೇಲೆ ಕ್ರಮಸಂಖ್ಯೆ (3)ರಲ್ಲಿ ಓದಲಾದ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದ್ದು, ಸದರಿ ಜೇಷ್ಠತೆಯ ಬಗ್ಗೆ ಆಕ್ಷೇಪಣೆಗಳು/ಸಲಹೆಗಳು ಏನಾದರೂ ಇದ್ದಲ್ಲಿ ಅಧಿಕಾರಿಗಳು ತಮ್ಮ ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಲಿಖಿತ ಮೂಲಕ ಈ ಅಧಿಸೂಚನೆಯನ್ನು ಪ್ರಕಟಿಸಲಾದ ದಿನಾಂಕದಿಂದ 15 ದಿನಗಳೊಳಗಾಗಿ ಸಲ್ಲಿಸುವಂತೆ ಸೂಚಿಸಲಾಗಿತ್ತು. ಸದರಿ ತಾತ್ಕಾಲಿಕ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯ ಸಂಬಂಧದಲ್ಲಿ ಯಾವುದೇ ಆಕ್ಷೇಪಣೆಗಳು ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲ.

ಆದ್ದರಿಂದ ವಾರ್ತಾ ಮತ್ತು ಸಾರ್ವಜನಿಕ ಸಂಪರ್ಕ ಇಲಾಖೆಯ ಗ್ರೂಪ್ 'ಎ' ಕಿರಿಯ ಶ್ರೇಣಿಯ ಆಡಳಿತಾಧಿಕಾರಿ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ:01/01/2023ರಲ್ಲಿದ್ದಂತೆ ಈ ಅಧಿಸೂಚನೆಗೆ ಲಗತ್ತಿಸಿರುವ ಅನುಬಂಧದಲ್ಲಿನಂತೆ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶನಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ
(ಎಂ.ಜೆಸಿಂತ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಕನ್ನಡ, ಸಂಸ್ಕೃತಿ ಹಾಗೂ ವಾರ್ತಾ ಇಲಾಖೆ,
(ವಾರ್ತಾ ಶಾಖೆ).

ಅನುಬಂಧ-1

ನೇರ ನೇಮಕಾತಿ ಮತ್ತು ಮುಂಬಡ್ತಿ ಎರಡೂ ವಿಧಾನಗಳಿಂದಲೂ ನೇಮಕಾತಿ ಮಾಡುವ ವೃಂದಗಳಿಗೆ ದಿ.01.01.2023ರಲ್ಲಿದ್ದಂತೆ ಗ್ರೂಪ್ 'ಎ' ಕಿರಿಯ ಶ್ರೇಣಿಯ ಆಡಳಿತಾಧಿಕಾರಿ ವೃಂದದ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ.

1.	ಇಲಾಖೆ	ವಾರ್ತಾ ಮತ್ತು ಸಾರ್ವಜನಿಕ ಸಂಪರ್ಕ ಇಲಾಖೆ
2.	ವೃಂದದ ಹೆಸರು	ಗ್ರೂಪ್ 'ಎ' ಕಿರಿಯ ಶ್ರೇಣಿಯ ಆಡಳಿತಾಧಿಕಾರಿ
3.	ವೃಂದದಲ್ಲಿನ ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ (ಶಾಶ್ವತ ಮತ್ತು ತಾತ್ಕಾಲಿಕ ಹುದ್ದೆಗಳೆರಡೂ ಒಳಗೊಂಡಂತೆ)	01
4.	ನೇಮಕಾತಿ ನಿಯಮಗಳ ಅನುಸಾರ ನೇರ ನೇಮಕಾತಿ ಮತ್ತು ಮುಂಬಡ್ತಿಗೆ ನಿಗದಿಪಡಿಸಲಾದ ಅನುಪಾತ /ಪ್ರತಿಶತ:	No:HD 139 PIE 81, ದಿ:29.05.1982 ಸಹಾಯಕ ಆಡಳಿತಾಧಿಕಾರಿ ಹುದ್ದೆಯಿಂದ ಮುಂಬಡ್ತಿ ಮೂಲಕ ಭರ್ತಿ ಮಾಡಲಾಗುವುದು

ಭಾಗ-1 ಹುದ್ದೆಗಳ ವಾಸ್ತವಿಕ ಮಾಹಿತಿ

ಕ್ರ. ಸಂ	ವೃಂದದ ಹೆಸರು	ವೃಂದ ಮತ್ತು ನೇಮಕಾತಿ ನಿಯಮಗಳನ್ನು ನೇರ ನೇಮಕಾತಿಗೆ ಮತ್ತು ಮುಂಬಡ್ತಿಗೆ ವರ್ಗೀಕರಿಸಲಾದ ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ		ವಾಸ್ತವವಾಗಿ ಭರ್ತಿ ಮಾಡಲಾದ ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ		ಹುದ್ದೆಗಳ ಅನುಪಾತ (Quota) ಮತ್ತು ಭರ್ತಿ ಮಾಡಲಾದ ಹುದ್ದೆಗಳ ನಡುವಿನ ಸಂಖ್ಯಾ ವ್ಯತ್ಯಾಸ				ವಾಸ್ತವವಾಗಿ ಲಭ್ಯವಾಗುವ ಖಾಲಿ ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ		ಷರಾ
						ಹೆಚ್ಚುವರಿ		ಕೊರತೆ				
		ನೇ.ನೇ	ಮುಂ	ನೇ. ನೇ	ಮುಂ	ನೇ.ನೇ	ಮುಂ	ನೇ.ನೇ	ಮುಂ	ನೇ.ನೇ	ಮುಂ	
1	2	3	4	5	6	7	8	9	10	11	12	13
1	ಆಡಳಿತಾಧಿಕಾರಿ	-	01	-	01	-	-	-	-	-	-	ಸಿ.ಆ.ಸು ಇಲಾಖೆಯ ಅಧಿಕೃತ ಜ್ಞಾಪನ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 106 ಸೇನೆನಿ 2021, ದಿ:10/12/2021ರಲ್ಲಿ ರಾಜ್ಯ ಸಿವಿಲ್ ಸೇವೆಗಳಲ್ಲಿನ ಹುದ್ದೆಗಳನ್ನು ಭರ್ತಿ ಮಾಡುವಾಗ ಹುದ್ದೆ ಆಧಾರಿತ ವರ್ಗೀಕರಣವನ್ನು ಅನುಸರಿಸುವ ಬಗ್ಗೆ ನೀಡಿರುವ ಮಾರ್ಗಸೂಚಿಯನ್ವಯ ಆಡಳಿತಾಧಿಕಾರಿ ವೃಂದದ ಹುದ್ದೆಗಳನ್ನು ವರ್ಗೀಕರಿಸಲಾಗಿದೆ.

ಭಾಗ-II ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ

ಕ್ರ. ಸಂ	ಹೆಸರು	ನೇಮಕಾತಿಯ ವಿಧಾನ [ನೇನೇ// ಮುಂಬಡ್ತಿ (ನೇ.ನೇ. ಮುಂ)]	ಮೀಸಲಾತಿ ವರ್ಗ	ಜನ್ಮ ದಿನಾಂಕ	ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ವಾಸ್ತವವಾಗಿ ಮುಂಬಡ್ತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ಅರ್ಹತಾ ದಿನಾಂಕ
1	2	3	4	5	6	7	8
1	ಡಿ.ಸಾಲೋಮನ್ ದಿವಾಕರ್	ಮುಂ.	ಸಾ	10-07-1942	18-04-1966	11-11-1993	11-11-1993

2	ರಾಜಣ್ಣ	ಮುಂ.	ಪ.ಪಂ	18-02-1949	6-12-1977	16-11-2000	16-11-2000
3	ಕೆ.ಎಸ್.ಶಿವಣ್ಣ	ಮುಂ.	ಸಾ	04-03-1950	05-10-1977	20-07-2007	20-07-2007
4	ಪಿ.ಮಹಮದ್ ಅಬ್ದುಲ್ಲಾ	ಮುಂ.	ಸಾ	12-03-1953	05-12-1983	17-10-2008	17-10-2008
5	ಕೆ.ಎಚ್.ಚಂದ್ರಪ್ಪ	ಮುಂ.	ಸಾ	20-09-1954	12-12-1983	01-06-2013	01-06-2013
6	ಎ.ಸಿ.ತಿಪ್ಪೇಸ್ವಾಮಿ	ಮುಂ.	ಪ.ಪಂ	01-04-1962	12-03-1988	24-03-2020	24-03-2020
7	ಎಂ.ಸಿದ್ದರಾಜು	ಮುಂ.	ಪ.ಜಾ	01-06-1960	30-04-1988	24-03-2020	24-03-2020

ಅನುಬಂಧ-2

ನೇರ ನೇಮಕಾತಿ ಅಥವಾ ಮುಂಬಡ್ತಿ ಮುಖಾಂತರ ಒಂದೇ ವಿಧಾನದಿಂದ ನೇಮಕಾತಿ ಮಾಡುವ ವೃಂದಗಳಿಗೆ ದಿ.01.01.2023ರಲ್ಲಿದ್ದಂತೆ ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ.

1.	ಇಲಾಖೆ	ವಾರ್ತಾ ಮತ್ತು ಸಾರ್ವಜನಿಕ ಸಂಪರ್ಕ ಇಲಾಖೆ
2.	ವೃಂದದ ಹೆಸರು	ಗ್ರೂಪ್ 'ಎ' ಕಿರಿಯ ಶ್ರೇಣಿಯ ಆಡಳಿತಾಧಿಕಾರಿ
3.	ವೃಂದದಲ್ಲಿನ ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ (ಶಾಶ್ವತ ಮತ್ತು ತಾತ್ಕಾಲಿಕ ಹುದ್ದೆಗಳೆರಡೂ ಒಳಗೊಂಡಂತೆ)	01 ಹುದ್ದೆ
4.	ನೇಮಕಾತಿ ನಿಯಮಗಳ ಅನುಸಾರ ನೇಮಕಾತಿ ವಿಧಾನ	No:HD 139 PIE 81, ದಿ:29.05.1982 ಸಹಾಯಕ ಆಡಳಿತಾಧಿಕಾರಿ ಹುದ್ದೆಯಿಂದ ಮುಂಬಡ್ತಿ ಮೂಲಕ ಭರ್ತಿ ಮಾಡಲಾಗುವುದು

ಅಂತಿಮ ಜೇಷ್ಠತಾ ಪಟ್ಟಿ

ಕ್ರ. ಸಂ	ಹೆಸರು	ಮೀಸಲಾತಿ ವರ್ಗ	ಜನ್ಮ ದಿನಾಂಕ	ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ವಾಸ್ತವವಾಗಿ ಮುಂಬಡ್ತಿ ಹೊಂದಿದ ದಿನಾಂಕ	ಅರ್ಹತಾ ದಿನಾಂಕ
1	2	3	4	5	6	7
1	ಡಿ.ಸಾಲೋಮನ್ ದಿವಾಕರ್	ಸಾ	10-07-1942	18-04-1966	11-11-1993	11-11-1993
2	ರಾಜಣ್ಣ	ಪ.ಪಂ	18-02-1949	6-12-1977	16-11-2000	16-11-2000
3	ಕೆ.ಎಸ್.ಶಿವಣ್ಣ	ಸಾ	04-03-1950	05-10-1977	20-07-2007	20-07-2007
4	ಪಿ.ಮಹಮದ್ ಅಬ್ದುಲ್ಲಾ	ಸಾ	12-03-1953	05-12-1983	17-10-2008	17-10-2008
5	ಕೆ.ಎಚ್.ಚಂದ್ರಪ್ಪ	ಸಾ	20-09-1954	12-12-1983	01-06-2013	01-06-2013
6	ಎ.ಸಿ.ತಿಪ್ಪೇಸ್ವಾಮಿ	ಪ.ಪಂ	01-04-1962	12-03-1988	24-03-2020	24-03-2020
7	ಎಂ.ಸಿದ್ದರಾಜು	ಪ.ಜಾ	01-06-1960	30-04-1988	24-03-2020	24-03-2020

(ಎಂ.ಜೆಸಿಂತ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ಕನ್ನಡ, ಸಂಸ್ಕೃತಿ ಹಾಗೂ ವಾರ್ತಾ ಇಲಾಖೆ,
(ವಾರ್ತಾ ಶಾಖೆ)

**Karnataka Electricity Regulatory Commission
16 C-1, Miller Tank Bed Area, Vasanthnagar, Bengaluru – 560 052.**

File No: KERC/GC/CT-2/18-19/Vol-II

Date: 27-09-2023

**Draft KERC (Verification of Captive Status of Generating
Plants/Consumers in the State of Karnataka) Regulations, 2023**

Preamble: -

- i. Section 2(8) of the Electricity Act 2003 (Act) defines a captive generating plant and Section 9 defines the rights and duties of captive generating plants. Rule 3 of the Electricity Rules, 2005 specifies the conditions to be fulfilled with respect to share-holding pattern and consumption pattern in order to be qualified as captive generator/users. Further, Section 42 (2) of the Act empowers the State Commissions to impose the surcharge in addition to charges for wheeling of electricity. Section 42 also provides that such surcharge shall not be levied in case open access is provided to a person who has established a captive generating plant for carrying the electricity to the destination of his own use. Thus, a Captive Generating Plant (CGP) is required to fulfil the provisions under Electricity Act, 2003 and Electricity Rules, 2005 in order to avail benefits extended to Group Captive generators/consumers. The Commission also observed that lot of confusion exists for determination of captive status in case a consumer joins or leaves the grid during middle of a financial year. The Hon'ble ATE in its Order dated May 18, 2010 in Appeal No. 116 of 2009 and IA No. 218 and 219 of 2009 in the matter of Chhattisgarh State Power Distribution Co. Ltd. V/s. Hira Ferro Alloys Ltd. and Others on whether a State Commission can determine the captive status of generators/consumers had held that the State Commission has the jurisdiction to determine the status of captive generating plant. The relevant portion of the Order is enunciated below:

"27. A generating Company which fulfils the special conditions prescribed in Section 2(8) read with Rule 3 above is categorized as captive power plant. Therefore, the captive generating plant will also be subject to the regulatory control of the State Commission in as much as a generating company. The proviso of Section 42(2) exempts a captive consumer from payment of cross subsidy surcharge. It is the State Commission which has the jurisdiction to determine whether the exemption provided under Section 42(2) can be accorded or not in

the same manner as it is entrusted with the responsibility of determination of tariff and charges payable by the consumers in the State.

28. In view of the aforementioned discussions we have no manner of doubt that the State Commission has the jurisdiction to determine the captive generating plant status of the first Respondent which in turn will determine whether or not surcharge is payable."

Thus, to bring in regulatory control and to protect the interest of all the stakeholders, the Commission, keeping in view Rule 3 of the Electricity Rules, 2005 (as amended from time to time), read with various sections of the Electricity Act, 2003 and the model Regulations drafted by Forum of Regulators on verification of status of generating plants and captive users, in exercise of the powers vested under Section 42 of the Electricity Act, 2003, hereby decides to notify the "Draft Regulations for verification of captive status of generating plant/consumers in the State of Karnataka".

In line with Section 181(3) of EA,2003, the draft Regulations is hereby notified for information of all the persons likely to be affected and Notice is hereby given that the said draft will be taken into consideration for finalising the Regulations, after 30 days from the date of publication in the Official Gazette. The stakeholders and interested persons may file their objections/suggestions/views on the proposed draft within 30 days from the date of publication to:

**The Secretary,
Karnataka Electricity Regulatory Commission
No. 16, C-1, Millers Tank Bed Area, Vasantha Nagar,
Bengaluru, 560 052, Karnataka, India
E-mail : kerc-ka@nic.in Phone : 080 - 22268675/677**

DRAFT REGULATIONS

1. Short Title and commencement. –

- i. These Regulations shall be called the Karnataka Electricity Regulatory Commission (Verification of captive status of generating plant/consumers in the State of Karnataka) Regulations, 2023.
- ii. These Regulations shall come into force from the date of publication in the Official Gazette of Karnataka.

- iii. These Regulations shall apply to all the generating plants and consumers in the State of Karnataka claiming captive status.

2. Definitions

In these regulations, unless the context otherwise requires –

- a. "Act" means the Electricity Act, 2003 (36 of 2003)
- b. "Captive generating plant" means a power plant set up by any person to generate electricity primarily for his own use and includes a power plant set up by any co-operative society or association of persons for generating electricity primarily for use of members of such cooperative society or association;
- c. "Captive User" shall mean the end user of the electricity generated from its own Captive Generating Plant and the term 'Captive Use' shall be construed accordingly;
- d. "Central Nodal Agency" means a Central Nodal Agency as notified by the Central Government to set up and operate a single window green energy open access system for renewable energy.
- e. "Company" means a company formed and registered under the Companies Act, 1956 or Companies Act, 2013 (as amended from time to time) and includes any body corporate under a Central, State or Provincial Act;
- f. "Commission" means the Karnataka Electricity Regulatory Commission.
- g. "Consumer" means any person who is supplied with electricity for his own use by a licensee or the Government or by any other person engaged in the business of supplying electricity to the public under this Act or any other law for the time being in force and includes any person whose premises are for the time being connected for the purpose of receiving electricity with the works of a licensee, the Government or such other person, as the case may be;
- h. "Dedicated transmission lines" means any electric supply-line for point to point transmission which are required for the purpose of connecting electric lines or electric plants of a captive generating plant referred to in section 9 or generating station referred to in section 10 to any transmission lines or sub-stations or generating stations, or the load centre, as the case may be;
- i. "Intra-State transmission system" means any system for transmission of electricity other than an inter-State transmission system;
- j. "KER Act" means Karnataka Electricity Reform Act, 1999.

-
- k. "Licence" means a licence granted under section 14;
 - l. "Open Access" means the non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a person engaged in generation in accordance with the Regulations specified by the Appropriate Commission.
 - m. "person" shall include any company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person;
 - n. "Premises" includes any land, building or structure;
 - o. "Renewable Energy" means such sources that produce/generate electrical energy from renewable sources of energy including, but not limited to Solar PV Power project or wind power project or hybrid power project or small hydro power project or biomass, biofuel, urban or municipal waste, pumped storage hydro generation, Energy Storage Systems using entire electricity generated from renewable energy for charging or any other technology as may be notified by the Government of India from time to time and shall also include any mechanism that utilises green energy to replace fossil fuels including production of green hydrogen or green ammonia;
 - p. "SLDC" means the State Load Dispatch Centre established under sub-section (1) of section 31 of the Act.
 - q. "State Transmission Utility" means the Board or the Government company specified as such by the State Government under sub-section (1) of section 39 of the Act;
 - r. "Wheeling" means the operation whereby the distribution system and associated facilities of a transmission licensee or distribution licensee, as the case may be, are used by another person for the conveyance of electricity on payment of charges to be determined under section 62 of the Act;
 - s. 'Year' means financial year from 1st April to 31st March.

Words and expressions used and not defined in these Regulations but defined in the Act or the KER Act, shall have the meanings assigned to them in the said Acts. In case of any inconsistency in words and expressions between the Act and the KER Act, the provisions of the Act shall prevail.

3. Determination of captive status of CGP:

- 3.1 Monitoring of captive status of generators/users with respect to criteria of consumption and equity share-holding, as prescribed under the Electricity Rules, 2005 (as amended from time to time) shall be done annually by the State Commission after the end of Financial Year (FY) based on the share-holding pattern existing as on 31st March of a particular financial year and the consumption details as submitted by the generator/consumer(s) and the distribution licensees.

Provided that for a newly commissioned plant, for the first year, the date of grant of open access shall be considered as the starting date for that financial year. For the subsequent years, generation from 1st April to 31st March of a financial year shall be considered for determining captive status.

- 3.2 In case only few generating units in a generating station/pooling station are identified for captive use, the captive status of generator/consumer(s) shall be determined considering the net energy generated from units identified for the captive use, energy allocated from those generating units to the intending captive consumers, and the actual energy consumed by the intending captive consumers.
- 3.3 The generator/consumers shall provide the details of equity share holding as on 31st March for the financial year, entity-wise consumption and electricity generation along with other documents in the prescribed formats (as specified by the Commission on its website/attached with these Regulations as annexure) necessary for determination of captive status under an affidavit which shall be uploaded on the website.
- 3.4 In case where captive generating plant and its captive user(s) are located in more than one state, verification of captive status of such generating plants shall be verified by the Central Electricity Authority as per the procedure issued by the Authority with the approval of the Central Government.
- 3.5 Every person, who has constructed a captive generating unit, shall have the right to open access irrespective of the contract demand, for the purposes of carrying electricity from his captive generating plant to the destination of his use, provided that such open access shall be subject to availability of adequate transmission/distribution facility.

4. Verification of Captive Status by verification of ownership and consumption criteria**4.1 Types of captive users:**

- a) Single captive user
- b) Partnership firm / Limited Liability Partnership (LLP)
- c) Association of persons
- d) Co-operative society
- e) Special purpose vehicle (SPV)

4.2 Documents to be submitted by intending captive users for verification of captive status:

Sl. No.	Types of captive users	Criteria	Supporting document
1	Single captive user	The user shall hold not less than 26% of equity share capital having voting rights throughout the year	<ul style="list-style-type: none"> a) Certificate of Incorporation b) MoA and AoA c) Share-holding Certificate by Company Secretary (CS)/ Chartered Accountant (CA). d) Form MGT 9/ MGT 7/ Summary of Annual Report
2	Partnership firm / limited liability partnership (LLP)	Ownership in the captive plant shall be not less than 26% proprietary interest and control over the generating station or power plant on an annual basis.	<ul style="list-style-type: none"> a) Registration Certificate from Registrar of Firms/Certificate of Incorporation b) LLP Agreement or partnership agreement c) Certificate of Share-holding by CA or CS.
3	Association of persons	The captive users shall hold in aggregate not less than 26% of the ownership / paid up equity share capital with voting rights throughout the year.	<ul style="list-style-type: none"> a) Certificate from the CS or registered CA

4	Co-operative society	Members of society shall collectively satisfy not less than 26% ownership on an annual basis.	a) Certificate from District Registrar of Co-operative Society
5	Special purpose vehicle (SPV)	The captive users shall hold in aggregate not less than 26% of the proportionate paid up equity share capital with voting rights of the units identified for captive use (i.e., the proportionate of the equity of the company related to the generating unit / units to be identified as the CGP) throughout the year.	a) Certificate of Incorporation b) Share-holding Certificate by CA or CS. c) Form MGT 9/ MGT 7/ Summary of Annual Report

- (i) In case of single captive user, minimum 26% of the equity shares of the generation unit shall be held by the captive user. The single captive user shall consume minimum 51% of the total net generation by the generating unit(s).

Provided that if the Captive Generating plant is set up by an affiliate company, not less than fifty-one percent of the ownership, is held by the captive user, in that affiliate company.

Provided, that the consumption of electricity by the captive user may be either directly or through Energy Storage System.

Provided further that the consumption by a subsidiary company as defined in clause (87) of section 2 of the Companies Act, 2013 (18 of 2013) or the holding company as defined in clause (46) of section 2 of the Companies Act, 2013 (18 of 2013), of a company which is a captive user, shall also be admissible as captive consumption by the captive user.

- (ii) In case of Partnership firm / Limited Liability Partnership (LLP), ownership of the Partners in the captive plant shall be not less than 26% proprietary interest and consumption by the partners shall not be less than 51% of the net electricity generated on an annual basis.
- (iii) In case of Association of persons, the captive users shall hold not less than twenty six percent of the ownership of the plant in aggregate and such consumers shall consume not less than 51% of the net electricity generated on an annual basis in proportion to their shares in ownership of the power plant within a variation not exceeding ten percent.
- (iv) In case of a registered Co-operative society, 26% share-holding pattern and 51% consumption pattern shall be satisfied collectively by the members of the co-operative society.
- (v) In case only a few generating units of a generating plant owned by a company formed as special purpose vehicle, have been identified for captive use, the electricity required to be consumed by captive users shall be determined with reference to generating unit(s) in aggregate identified for captive use and not with reference to generating station as a whole.

4.3 In case a generator intends to supply energy to consumers under captive route, then the generator shall submit all the required documents to the Distribution companies, illustrating the share-holding pattern along with the list of consumers, before onset of wheeling of energy. This shall also apply to any change in share holding pattern/ownership throughout the Year.

Provided that verification of consumption by captive users shall be an annual exercise. The documents as mentioned in these Regulations shall also be furnished by the CGP Owner/Captive User to the Distribution Licensee at the time of annual verification of CGP status at the end of the Year. The Distribution Licensee shall verify the captive status of the consumers at the end of the financial year to compute the surcharges (if applicable), by verifying the share-holding pattern as well as the total energy consumption in accordance with Rule 3 of the Electricity Rules, 2005 (as amended from time

to time). Further, in case during a financial year any new captive user is added, then the generator/user shall submit the documents to the Distribution Licensee illustrating the date of purchase of equity shares by the new consumer within 15 days of such change along with proof of documents.

Provided that where the share holding pattern/ownership is maintained throughout the Year, verification of consumption criteria of not less than net 51% of aggregate electricity generated and the test of proportionate consumption shall be for the Year.

Provided that in case a generator wants to supply power under the captive mode during middle of a financial year, he shall identify the generating units (RR. No.) entering into captive mode and shall submit the details illustrating the date of transfer of equity shares with voting right to the intending captive consumers along with other details with regards to generation and consumption of energy.

- 4.4 Distribution Licensees should provide the detailed calculation along with the demand notices in case the consumers do not satisfy the captive status.
- 4.5 The verification of consumption criteria shall be based on the net energy generated from generating unit(s) in a generating station identified for captive use. For arriving at the "Net Generation", total generation by a generating unit less auxiliary consumption and the losses till the point of interconnection shall be considered.

Provided that 51% of net generation thus arrived, has to satisfy the rule of proportionality in consumption (wherever applicable). Remaining 49% of the generation could be sold to anyone including the Distribution Company and the CGP owners themselves. The Distribution companies will compute the consumption percentage (and the variations of $\pm 10\%$) of the captive users on

51% of the net energy generated. In case, the actual energy consumption is over and above 10% variation in proportion to their individual shareholding pattern of a captive user computed on 51% of the total net generation, the same shall be considered as energy sold to a Captive user and no surcharge shall be applicable.

In case the generator and the intended captive user are located within the State but not co-located, then the consumption corresponding to the energy allocated by the generator or the actual consumption based on the meter installed at the consumption side whichever is lower, shall be considered.

5. METERING:

- 5.1 Each generating unit intended for captive use shall have a separate Special Energy Meter (SEM) with real time communication facility as specified in the Central Electricity Authority (CEA) (Installation and Operation of Meters) Regulations, 2006 (as amended from time to time) and/or the State Load Despatch Centre/distribution licensee. The generators may provide the monthly data/quarterly/15-minutes data of the energy generated (less auxiliary consumption) to the Distribution Licensee. The practice adopted by the Distribution Licensees in the case of HT open access consumers for meter reading, downloading data of consumption may be followed. The Special Energy Meters may be tested periodically as per prescribed testing procedures.
- 5.2 Separate metering arrangement shall be made for each generating unit and consumption unit in case the Embedded CGP generators are selling power under bilateral transaction to third party consumers or having Power Purchase Agreement (PPA) with any Distribution Licensee.
- 5.3 The SLDC/licensees shall create a web portal and provide login ID to each of the CPPs and captive users to enable the captive generators to allocate the total energy generated to its various consumers.

6. Default by a shareholder(s)

- 6.1 Not fulfilling any of the Regulations as specified under these Regulations shall be construed as default by the stakeholders.
- 6.2 In case of Association of persons, if one or more persons defaults in fulfilling consumption criteria mentioned under Rule 3, then defaulting person alone shall forgo the concessions extended to a captive user, provided other captive users put together comply with the criteria of 26% ownership and consumption of not less than 51% of the aggregate electricity generated (and not less than 10%) in proportion to their individual shareholding.
- 6.3 In case of Special Purpose Vehicle (SPV), if a consumer leaves the group during a financial year, then rest of the consumers (whose names appear in the shareholding certificate certified by Chartered Accountant or any other document certifying the share-holding pattern as on 31st March of a particular financial year) shall satisfy the 26% share-holding criteria and 51% consumption criteria for claiming the captive status. However, the consumer(s) leaving the group shall forgo the concessions extended to the captive consumers.

7. Consequence of failure to meet captive users' status

- 7.1 The captive users shall deposit by 30th April, of every year, the security deposit in the form of un-conditional and irrevocable bank guarantee equivalent to cross-subsidy surcharge and additional surcharge for 51% of captive consumption (of the previous year, for a new generating plant, on an estimated basis), to the concerned distribution licensee as payment security against estimated cross subsidy surcharge and additional surcharge as may be decided by the Commission.
- 7.2 If the CGP or captive user fails to meet the criteria of ownership and consumption specified in Rule 3 of Electricity Rules, 2005 as amended from time to time, by the end of the year, such generator / consumer shall be denied from getting the captive status for that year leading to imposition of cross subsidy surcharge and additional surcharge and other such charges as applicable on open access consumers. The defaulting entity shall pay the charges as computed by the licensee within one month from the date of raising the invoice.

8. Dispute Resolution:

- 8.1 In case of any dispute between the Distribution Licensee and Captive Power producers/ users regarding captive status and payment of surcharges, the same may be referred to the Commission for adjudication. No coercive action shall be taken by the Distribution Licensee, during the pendency of the dispute.
- 8.2 The onus of furnishing the correct and complete data shall be on the Captive generator/ user seeking captive status.
- 8.3 During pendency of a dispute, the Commission shall be free to seek any additional data/documents as deemed necessary, for determination of captive status.

9. Power to remove difficulties

In case of any difficulty in giving effect to any of the provisions of these Regulations, the Commission may by general or special order, direct the consumers, generators and the licensees to take suitable action, not being inconsistent with the provisions of Electricity Act, 2003, and Electricity Rules, 2005 (as amended from time to time) which appears to the Commission to be necessary or expedient for the purpose of removing the difficulty.

The consumers/licensees may make an application to the Commission and seek suitable orders to remove any difficulties that may arise in implementation of these Regulations.

10. Power to amend:

The Commission may from time to time add, vary, alter, modify or amend any provisions of these Regulations after following the necessary procedures.

11. Interpretation:

The decision of the Commission regarding the interpretation of these Regulations shall be final and binding.

Approved by the Commission
Secretary

for **Karnataka Electricity Regulatory
Commission**

Annexure-I

This format shall be repeated for each generator and it shall be financial year wise		
Flow Chart for submission of details for determination of Group Captive Status		
Sl. No.	Particulars	
1	Name of Generating Company:	
2	Financial Year	
3	No. of Generating Stations	
a	Generation Station No.	
i	R.R.No. of Generating Station no.	
	Project Location	
ii	Type of Generator:	
	Renewable Energy	Y/N
	Non-renewable Energy	Y/N
iii	Total capacity of the generating station (in MW)	
iv	Total number of units in the generation station	
v	Total number of units commissioned in the generation station:	
vi	Total number of units identified for captive use:	
vii	Total capacity identified for captive use (MW):	
viii	Further Details in respect of above Generator RR No. in the format as sheet-2 needs to be provided	Sheet-2
4	Type of Company:	
	Association of Persons	Y/N
	Company	Y/N
	Subsidiary company	Y/N
	Co-operative Society	Y/N
	Special Purpose vehicle	Y/N
	Affiliate Company	Y/N
5	Please submit the following documents (as applicable):	
a	Memorandum of Association	
b	Articles of Association	
c	Form MGT-9	
d	Form PAS-3	

e	Share-holding pattern as existing on 31st March of a Financial year, certified by Chartered Accountant (CA)/Company Secretary (CS) for each year for which verification of captive status has been requested	
f	Certificate of incorporation	
g	LLP Agreement/Partnership Agreement	
h	Certificate from District Registrar of Cooperative Society	
6	Upload all the WBAs signed by generating Units:	
7	Upload all the documents for allowing Open Access from the generating unit to the consumer:	
8	Upload documents pertaining to total energy generated by each generating units during a Financial Year in the format provided	
9	Upload all the monthly B-Forms based on AMR meter reading of all the generating units for which the captive status have been requested	
10	Upload documents pertaining to total energy consumed by each consumer during a Financial Year	
11	Upload all the monthly HT bills of the captive consumers for the financial year	
12	Upload any other necessary documents for determination of captive status	
13	Total number of equity shares issued by the	

	Generator (in case of a Company/SPV):	
14	Number of Captive Consumers :	
15	Details of captive consumers:	
a	ESCOM	BESCOM/MESCOM/CESC/HESCOM/GESCOM/HRECS/MSEZ/ AQUES/Others
i	Name of the Consumer	
ii	RR No. of the Consumer	
iii	Total number of equity shares with voting rights held by the consumer:	
iv	Total percentage of shares held by captive consumers:	

Sheet 2: This format shall be repeated for each generator for each financial year

Name of the Generating Company						
RR. No. of generation Station						
Capacity (MW)						
Location						
Sl. No	Month	Total Energy generated during each month in accordance with 'B' Forms (A)	Energy Imported (B)	Transmission losses (C)	115% of energy imported D= (115%*B)	Net Energy Injected to the grid E=A- C-D
1	April					
2	May					
3	June					
4	July					
5	August					
6	September					
7	October					
8	November					
9	December					
10	January					
11	February					
12	March					
Total energy generated (E)						
51%of the Total Energy generated F=51%*E						

This format shall be repeated for each financial year

Sl. No.	1	2	3	4
Financial Year				
Name of the Shareholder				
R.R. No.				
No. of Equity Shares As per share certificates as on 31st March of Financial Year				
% of shares in Inter-se proportion in ownership Ownership				
Energy consumed in the month of April				
Energy consumed in the month of May				
Energy consumed in the month of June				
Energy consumed in the month of July				
Energy consumed in the month of August				
Energy consumed in the month of September				
Energy consumed in the month of October				
Energy consumed in the month of November				
Energy consumed in the month of December				
Energy consumed in the month of January				
Energy consumed in the month of February				
Energy consumed in the month of March				
Total Actual Consumption				
Permissible Range for shareholding pattern of 51% consumption criterion in case of an Association of Persons With variation	0% (Units)			
	-10% (Units)			
	10% (Units)			

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